

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02983

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1713

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit  
Tract 3333

8. Well No.

003

9. Pool name or Wildcat

Vacuum Gb/SA

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 33

Township 17-S

Range 35-E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3944' GL; 3953' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Clean out, deepen & acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI and RU DD WSU.
2. NU rod BOP. COOH w/rods and pump. ND rod BOP.
3. COOH w/2-7/8" tbg.
4. Clean out to 4550' and deepen well to 4590'.
5. RIH csg scraper to 4055'. POOH.
6. Pump 20 Bbls 2% KCl water w/10 gallons TECHNI-WET 425. Mix 5 drums TECHNI-CLEAN 405 and 275 gallons 2% KCl water. Soak for at least 3 hours. Squeeze remaining 6 Bbls mix into formation by pumping another 6 Bbls of produced wtr.
7. Swab back chemical and load water.
8. Acidize open hole interval from 4098' to 4590' w/6000 gals of 15% NEFe acid.
9. Swab.
10. Mix & pump 1 drum TECHNI-HIB 756 and 10 Bbls 2% KCl water down tbg. Displace w/300 Bbls 2% KCl water. Mix 5 gals TECHNI-CLEAN 420 w/first half of flush wtr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. & Pro. DATE 7/17/92

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)  
Orig. Signed by  
L. M. Sanders  
Date  
7/17/92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 23 '92

CONDITIONS OF APPROVAL, IF ANY:

OCD HOBBS OFFICE

766 JUL 28 1992  
RECEIVED  
12. NU rod BOP. Replace the 2.0" pump w/a 1.5" insert pump. Rerun same rods. ND rod BOP. RDMO DDU and return well back on production.  
anchor @ ±4050'. ND hydraulically operated BOP. Set production tbq @ ±4515' and