Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I Er	nergy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 South First, Artesia, NM 88210 C	OIL CONSERVATION DIVISION	30-025-02984
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1°C, 1414 87505	<ol> <li>State Oil &amp; Gas Lease No. 875080</li> </ol>
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO A	and a sine regreenent rearies.
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	OR PERMIT" (FORM C-101) FOR SUCH	Warn State A/C 3
1. Type of Well:		
Oil Well X Gas Well	Other	
2. Name of Operator		8. Well No.
Marathon Oil Company		4
3. Address of Operator		9. Pool name or Wildcat
PO Box 2490 Hobbs, NM 88240 4. Well Location		Vacuum; Yates
4. Well Location		
Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>560</u> feet from the <u>East</u> line		
Section 33	Township 17S Range 35E	NMPM County Lea
10. E	levation (Show whether DR, RKB, RT, GR, etc.	c.)
GL 3937' KB 3949'		
11. Check Appropri	iate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTI	ON TO: SUB	SEQUENT REPORT OF:
		K X ALTERING CASING
	GE PLANS  COMMENCE DRI	
	LETION CEMENT JOB	
OTHER:	OTHER: Reactiva	ate, return well to production X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompilation.		
1/29 RU pulling unit. ND wellhead. NU	BOP POOH with a RIH withit & screper Tag	
1/29 RU pulling unit. ND wellhead. NU BOP. POOH w/tbg. RIH w/bit & scraper. Tag CIBP at 2957'. POOH w/bit & scraper. RIH w/bit & DC's. DO CIBP. RIH, tag fill at 3096'. Clean out to PBTD at 3145'. Circ hole clean. PU, btm at 3100'.		
Spot 110 gals toluene across perfs at 3026-3088'. POOH w/bit & DC's.		
RIH w/2 3/8" tbg. ND BOP. Swab. RIH w/slickline for BHP test. Shut well in. RD Wireline. NU wellhead.		
2/1 RD pulling unit.		
2/19 RU swab unit. Start swabbing. Oper 2/21 RD swab unit.	n well to test tank.	
2/21 KD swab unit.		
SN at 3051'		
Btm of tbg 3056'		
C		
		and the second
		A AMP AND
I hereby certify that the information above is	true and complete to the best of my knowledg	ge and belief. 12
SIGNATURE Kelle Cook	TITLE_Admin Assistant	
(This space for State use)		
ORIGINAL SIGNED BY		
APPPROVED BY		E. KAUTZ DATE DATE
Conditions of approval, if any:	PETROLEU	IM ENGINEER

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