

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02985

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1604

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3332

8. Well No.

021

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section

33

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3952' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CLN OUT T/4595', SCALE TRT, & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/17/97 MIRU DA&S WS #234, SD.

06/18/97 PRESS UP TBG, HELD OK, COOH W/RODS & PLNGR, GIH FISH STNDG VLV, COOH, GIH W/NEW STNDG VLV, PLNGR & RODS, LD & TST PMP ACTION, WOULDN'T PMP, COOH W/RODS, PLNGR, & STNDG VLV, KILL, NU BOP & PAN, START OUT HOLE W/TBG, SISD.

06/19/97 FIN COOH W/TBG, TRIP SNDPMP, TAG @ 4575', CATCH SAMPLE IRON SULFATE, TRIP BIT & SCRPR T/4367', MIRU TBG TSTRS, PU PKR TST IN HOLE W/TBG, SET PKR @ 4337', LD & TST BKSIDE T/500# OK, RDMO TSTRS, SISD.

06/20/97 MIRU FREEMYER T/ACIDIZE, TST LNS, PMP 5000 GAL 15% FERCK EQUIV ACID, 2500# ROCK SALT IN 2500 GALS XLINK GELL BRINE W/BRKR & 21 BBL FR WTR FLUSH AS FOLLOWS: LD TBG W/ FR WTR, 2000 GAL ACID, 1000# SALT IN 1000 GAL XLINK; 2000 GAL ACID, 1500# SALT IN 1500 GAL XLINK; 1000 GALS ACID; 21 BBL FLUSH, ISIP 1400# 5 MIN 960# 10 MIN 660# 15

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 09/08/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

SEP 9 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3332-021

06/22/97 CONTINUED

MIN 490# MAX PRESS 2250# AVG RATE 4 BPM. SI, RDMO FREEMYER, OPEN UP W/90# ON TBG, FLOW BK, RU SWAB, START FL @ 1000', REC 109 BBL W/END FL @ 1200', SISD.

06/23/97 OPEN UP W/300# ON TBG, FLOW BK 4 BBL W/START FL @ 1100' REC 128 BBL, END FL @ 2300', MIRU PMP TRK, PMP SCALE SQZ AS FOLLOWS: MIX & PMP 3 DRUMS TH-757 W/60 BBL FR WTR, FLUSH W/300 BBL FR WTR, RDMO PMP TRK.

06/24/97 REL PKR, COOH, GIH W/PROD TBG AS FOLLOWS: WKNG BBL, 6 JTS TBG, TAC, & 140 JTS TBG, ND PAN & BOP, FLNG UP WH, GIH W/PLNGR & RODS, HANG ON LD & TS, RDMO DDU, LEAVE PMPG, NO TEST.

06/25/97 PMP 24 HRS - NO TEST.

06/26/97 PMP 24 HRS - TST 61 BOPD 392 BWPD 1 MCF 5.2% CO2.

06/27/97 PMP 24 HRS - TST 94 BOPD 352 BWPD 1 MCF 8.4% CO2.

06/28/97 PMP 24 HRS - TST 107 BOPD 339 BWPD 1 MCF 57.9% CO2 - COMPLETE DROP F/REPORT