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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1608	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3332
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 021
Location of Well		10. Field and Pool, or Wildcat Vacuum Gb/SA
UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		
15. Elevation (Show whether D.F., RT, GR, etc.) 3952' RKB		12. County Lea

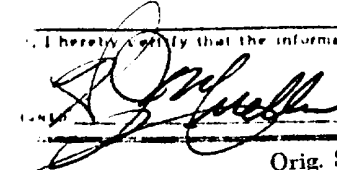
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Temporarily shut in ☒

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

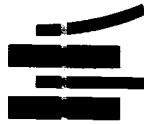
Well shut in effective January 3, 1980 pending further use in unit operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed  W. J. Mueller	TITLE Senior Engineering Specialist	DATE January 25, 1980
Orig. Signed by Jerry Sexton	TITLE Dist. 1, Supv.	DATE JAN 28 1980
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		



LTR



Job separation sheet

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104	
DISTRIBUTION		REQUEST FOR ALLOWABLE		Supersedes Oils O-1, 2 and 3	
SANTA FE				Effective 1-1-65	
FILE		APPROXIMATE TO TENS OF BARRELS OF OIL AND NATURAL GAS			
U.S. G.S.					
LAND OFFICE					
TRANSPORTER					
OPERATOR					
PRODUCTION OFFICE					
Operator		PHILLIPS PETROLEUM COMPANY			
Address		4001 Penbrook Street, Odessa, Texas 79762			
Reason(s) for filing (If Asset, specify date)		Order No. 5871 Change			
New Well		or lease name because of Unitization.			
Recompletion		Formerly: Phillips - Santa Fe # 21			
Change in Ownership					

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL

Lease name East Vacuum Oil-NA		Unit Tract No. 3332 021		Vacuum NE-NA		State, TEXAS		B-1608	
Location									
Unit Letter A		660		North		660		East	
Line of Section 33		Twp. 17S		Range 35E		Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate		Texas-New Mexico Pipe Line		Address to which approved copy of this form is to be sent		P.O. Box 3328, Hobbs, N.M. 38240	
Name of Authorized Transporter of Gas or Dry Gas		Phillips Petroleum Company		Address to which approved copy of this form is to be sent		4001 Penbrook St., Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.		N 27 17S 35E		Wells actually connected?		Yes 12-1-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Reservoir		Dist. Reservoir	
Date Spudded		Date Cement Ready to Flow		Total Depth		P.B.T.D.											
Elevations (D.F., R.R.B., RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
Perforations						Depth Casing Shoe											
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT											

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

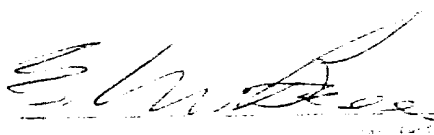
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Water-Obis.		Gas-MCF			

GAS WELL

Actual Prod. Test-MCF/D		Length of Test		Obis. Condensate/MMCF		Gravity of Condensate	
Testing Method (pump, back prod)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



PRODUCTION CLERICAL

12-12-78

OIL CONSERVATION COMMISSION

APPROVED DEC 19 1978

BY Jerry Sexton

TITLE Dist. 1. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for showable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms O-104 must be filed for each pool in multiple completed wells.