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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1608
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe, Bty. 8
9. Well No. 21
10. Field and Pool, or Wildcat Vacuum Gb/San Andres
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Phillips Building, Room 806, Odessa, Texas 79761
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3952 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Add perf and stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1-3-78) MI Well Units WS, pld rods & tbgs. Ran 2-3/8" tbgs & Baber Loc-set pkr. Set 4569'. Swb perfs 4608-23', 3hrs, rec 7 BO, 2 BW, swbd dry.  
(1-4-78) Swbd perfs 4608-23', 3000' to btm, rec 6 BO, 4 BW, swbd dry. Pld tbgs & pkr. Ram Guns perf 4-1/2" csg, 1 shot per ft, 30', 30 holes: 4458-88'. Ran 2-3/8" tbgs with pkr & BP set 4522', pkr 4400'. Swbd perfs 4458 - 4514', 2 hrs, rec 3 BO, 0 BW, swbd dry.  
(1-5-78) BJ treated dn tbgs csg perfs 4458 - 4514 w/ 3500 gals, 1/4# solvent, 3/4# 28% NE HCl acid w/ scale & corrosion inhib, 1 ball sealer/bbl. Flushed w/23 BW. Max 100#, min 0, SI vac, 4 BPM. Swbd 6 hrs from 4000', rec 10 BO, 43 BF & AW.  
(1-6-78) Swbd 2 hrs, 3 BO, 4 BL & AW. COOH w/ tbgs, pkr & BP. Ran 2-3/8" tbgs open ended set 4501, ran rods & 2" X 1-1/2" X 12' set 4500'. MO Well units. Pmpd 17 hrs, 23 BO, 35 BL & AW.  
(1-7-78) Pmpd 24 hrs, 35 BO, 76 BL & AW  
(1-8-78) Pmpd 24 hrs, 51 BO, 60 BL & AW  
(1-9-78) Pmpd 24 hrs, 47 BO, 51 BW, all load recovered  
(1-10-78) Pmpd 24 hrs, 51 BO, 39 BSW, COR 865. Single compl. in San Andres perfs 4420-4623; Vacuum Fld., Restored to production.

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor

DATE Jan. 11, 1978

APPROVED BY W. J. Mueller  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OIL CONSERVATION COMM.  
HOBBS, N. M.  
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