

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02986
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2862
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3373
8. Well No. 028
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957.3' RT	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **C/O T/4595' TREAT F/SCALE ACIDIZE. RET PROD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/09/99 MIRU DDU JAR ON PMP INSTALL BOP & STRIP RODS/TBG OUT HOLE.
11/10/99 TAG F/FILL @ 4580' MIRU REV UNIT CO 4580-4595' PULL UP INTO CSG.
11/11/99 JET WASH F/4125-4595' CO T/PBTD @ 4595', COOH LD DCS & BIT GIH W/BIT & SCRAPER T/4096', COOH LD BIT/SCRAPER, TST W/542' TP & 7" PKR, SET PKR @ 4059' W/END TP 4595' PMP CONVERTER MIX.
11/12/99 SWAB BK CONVRTR 55 BBL MOVE TLS T/PLACE END TBG @ 4330' MIRU HES ACIDIZE W/8000 GAL 15% FER-CK ACID, BLK 3 STGS W/4500# SALT TOT, FLUSH T/BTH PERF AVG RATE 5.5 BPM MAX 2875# ISIP 2080 15 MIN 803# RDHO HES SWAB REC 75 BBL.
11/13/99 SWAB REC 335 BBL.
11/14/99 COOH LD PKR GIH W/PROD EQMT & HANG ON START PMPG
TEMP DROP F/REPORT PENDING TEST RESULTS
11/15/99 RECORDED 48 BO 377 BW 111 GAS - DROP F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Senior Regulation Analyst** DATE **03/15/2000**
TYPE OR PRINT NAME **Larry M. Sanders** TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE **MAR 22 2000**
CONDITIONS OF APPROVAL, IF ANY:

