

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-02986                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-2862                                                              |
| 7. Lease Name or Unit Agreement Name<br>East Vacuum Gb/SA Unit                                      |
| 8. Well No.<br>028 (Tract 3373)                                                                     |
| 9. Pool name or Wildcat<br>Vacuum Gb/SA                                                             |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3957.3 RT                                     |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                   |                                                                                                                                                         |
|-----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>Phillips Petroleum Company                                                                                                       |
| 3. Address of Operator<br>4001 Penbrook Street, Odessa, Texas 79762                                                               | 4. Well Location<br>Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line<br>Section 33 Township 17S Range 35E NMPM Lea County |

|                                                                               |                                                     |
|-------------------------------------------------------------------------------|-----------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                     |
| NOTICE OF INTENTION TO:                                                       | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input checked="" type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| OTHER: <input type="checkbox"/>                                               | PLUG AND ABANDONMENT <input type="checkbox"/>       |
|                                                                               | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
|                                                                               | OTHER: <input type="checkbox"/>                     |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Last test 1-2-90 - 150 oil, 38 water, 17.3 MCF  
2-3-90: RU DDU. Kill well. COOH w/rods and pump. NU BOP. COOH w/tubg. GIH w/bailer cleanout to TD. No sulfate, scale, GIH w/tbg & pkr. Set @ 4035'. Ru Charger to acidize. Acidize w/6000 gal of 15% NEFe HCl w/3 dr of 425. Drop 1600# of rock salt in 27 bbl of gelled brine. Swab back 75 bbl. Squeezed 2 drums of 756 Techni hib. COOH w/tbg & pkr. GIH w/tbg & pump and rods.

Pump 24 hr. 2-4-90: 215 oil, 175 water, 44 MCF.  
Pump 24 hr. 2-5-90: 210 oil, 158 water, 54 MCF.  
Pump 24 hr. 2-6-90: 213 oil, 160 water, 56 MCF.  
Pump 24 hr. 2-7-90: 208 oil, 157 water, 56.8 MCF, GOR 272.265, CO2 6.7%.  
Complete drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/18/90  
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JUN 25 1990  
CONDITIONS OF APPROVAL, IF ANY: