

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

JAN 31 1942

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	XXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

January 28, 1942

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Co., Santa Fe, B-2862 Well No. **28** in the
Company or Operator

NE/4 SW/4 of Sec. **33**, T. **17-S**, R. **35-E**, N. M. P. M.,
Vacuum Field, **Lea** County.

The dates of this work were as follows: **December 26, 1941 to January 26, 1942, Inc.**

Notice of intention to do the work was ~~given~~ submitted on Form C-102 on **December 26, 1941**
and approval of the proposed plan was ~~given~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 4595. Measured up hole found T.D. 4634. Pulled & reran tubing with Halliburton Open Hole Cementing Packer set 4595. Mixed 76 sacks cement. Pumped 20 sacks below packer with 3500# Maximum pressure, 8 sacks in hole, 12 sacks in formation, circulated balance of cement out. Pulled & reran tubing set 4592 with American Flow Packer set 4110-18 with perforations 4571-91. Acidized well w/ 500 gals Dowell IXWFS26. Recovered oil & acid load & well flowed 45 barrels oil 4 hours. Raised tubing to 4517' with packer set 4053 & perforations 4497-4516. Flowed 123 bbls oil, 14 bbls water, 19 hours thru 3/16" choke. Complete.

Witnessed by **L. L. Smith** **Phillips Petroleum Co.** **Lease Foreman**
Name Company Title

Subscribed and sworn before me this

28 day of **January**, 19**42**

Geo. D. Henshaw **Geo. D. Henshaw**
Notary Public

My commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name **M. J. Atkinson**Position **District Superintendent**Representing **Phillips Petroleum Co.**
Company or OperatorAddress **Box 6666, Odessa, Texas**

Remarks:

Roy Garbrough
Name
OIL & GAS INSPECTOR
Title