

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02987
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2519
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3366
8. Well No.	029
9. Pool name or Wildcat	VACUUM GB/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line Section 33 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3949' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SULFATE SCALE CONV/ACID ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/29/96 MIRU DA&S WS #192, PMP BRINE, KILL WELL, NU BOP & PAN, REL PKR COOH, TRIP SAND PMP @ 4697', GET SAMPLE CAL. SULFATE SCALE, PU SCRAPER, 23 JTS TBG, TRIP SCRAPER T/4660' PU OUT OF LINER, SISD.
04/30/96 KILL WELL, COOH W/SCRAPER, MIRU HLS & LOG PER PROCEDURE, RUN CCL/CBL F/TD-3932', CIT F/TD-SURF SET CIBP 4548' DMP 1 SX CMT ON TOP PU GIH W/PKR & TBG T/3887', SISD.
05/01/96 TOC @ 4532', COOH W/TBG & PKR, MIRU TBG TESTERS & TEST, SET PKR @ 4345', TEST T/500# RU SWAB, SISD.
05/02/96 HOT WTR TBG, TBG ON VAC FL @ SURF, REC: 150 BBLS W/5% OIL CUT, END FL @ 1800', SISD.
05/03/96 360# ON TBG FL @ 1000', REC: 54 BBLS W/5% OIL CUT & FL @ 1600', RD SWAB, MIRU CHARGER, PMP SCALE: 20 BBLS FR WTR W/10 GALS TW-425, MIX & PMP 4 DRUMS TC-405 W/ 220 GALS FR WTR - 5 BBLS X-LINKED GELLED BRINE W/BREAKER, 3.5 BBLS MIX, 5 BBLS X-
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 5/21/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 23 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 3366-029 (CONTINUED)

05/03/96 (CONTINUED)
LINK, 3.5 BBLS MIX, FLUSH W/25 BBLS FR WTR, SI RDMO CHARGER
SD.

05/06/96 TBG ON VAC FL @ 400', REC: 114 BBLS SWAB & 137 BBLS FLOW W/15%
OIL CUT, END SWAB FL @ 300', SISD.

05/07/96 MIRU HES, PMP 36 BBLS FR WTR, 8000 GAL 15% FERCHECK ACID,
2250# ROCK SALT IN 48.5 BBLS X-LINKED GELLED BRINE
W/BREAKER, & 28 BBLS FR WTR FLUSH AS FOLLOWS: 890# TBG, PMP
36 BBLS FR WTR 5 BPM PRESS - 910#, PMP 2000 GALS ACID, 750# SALT
19 BBLS X-LINK 2000 GALS ACID, 750# SALT IN 16.5 BBLS X-LINK, 2000
GALS ACID, 750# SALT IN 13 BBLS X-LINK, 2000 GALS ACID, 28 BBLS
FLUSH, ISIP 2150#, 5 MIN 1394# 10 MIN 1098# 15 MIN 834# MAX PRESS
2831# AVG RATE 5.1 BPM, SI, RDMO HES, OPEN W/440# TBG FLOW
BACK 10 BBLS FL @ SURF, REC: 134 BBLS W/FL @ 1400', SISD.

05/08/96 300# TBG FL @ 1200' SWAB 69 BBLS W/FL @ 1400', FLOW BACK 252
BBLS W/5% OIL CUT, VALVE FULLY OPEN 1 HR FLOW 64 BBLS @ 120-
130# TBG T/FRAC TANK, SISD.

05/09/96 980# TBG, FLOW BACK 252 BBLS W/5% OIL CUT, END TBG PRESS 260#,
MIRU PMP TRUCK & PMP SCALE SQUEEZE PER PROCEDURE, REL PKR
T/LD 2-3/8" TBG, SISD.

05/10/96 PMP BRINE T/CK PKR, PMP PKR FL, ND PAN & BOP, FLANGE UP
WELLHD, RU SWAB, TBG ON VAC FL @ 700', 3 RUNS FL @ 900', RD
SWAB, WELL OPEN T/FLOWLINE, SD.

05/13/96 0# TBG FL @ 700', REC: 176 BW FL @ 1000', OPEN UP T/FLOWLINE OVER
NIGHT, SD.

05/14/96 RDMO DDU, FLOW 22 HRS NO TEST.

05/15/96 FLOW 24 HRS NO TEST DUE T/WORK ON SAT. #3.

05/16/96 FLOW 24 HRS NO TEST.

05/17/96 FLOW 24 HRS, TEST 34 BOPD 252 BWPD 891.0 MCF 90.6% CO2.

05/18/96 FLOW 24 HRS, TEST 36 BOPD 269 BWPD 2085 MCF (GAS MTR
PROBLEMS) 91.8% CO2.

05/20/96 FLOW 24 HRS, TEST 31 BOPD 226 BWPD 1258 MCF 91% CO2,
COMPLETE DROP FROM REPORT

Received
Hobbs
000



LTR



Job separation sheet

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address PHILLIPS PETROLEUM COMPANY 4001 PENBROOK ODESSA, TEXAS 79762		² OGRID Number 017643
		³ Reason for Filing Code AO 04-01-95
⁴ API Number 30-025-02987	⁵ Pool Name VACUUM GRAYBURG SAN ANDRES	⁶ Pool Code 62180
⁷ Property Code 9166	⁸ Property Name VACUUM G/SA UNIT EAST TRACT 3366	⁹ Well Number 029

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	33	17S	35E		1980	N	660	W	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	33	17S	35E		1980	N	660	W	LEA
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12-01-78		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO. P. O. BOX 42130 HOUSTON, TX 77242	2087710	0	A 33 17S 35E CENTRAL BATTERY
144792	WESTTEX 66 PIPELINE COMPANY 9C4 ADAMS BUILDING BARTLESVILLE, OK 74004	2814702	0	A 33 17S 35E CENTRAL BATTERY
009171	GPM GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762	2811875	G	A 33 17S 35E VAPOR RECOVERY UNIT

IV. Produced Water

²³ POD 2087750	²⁴ POD ULSTR Location and Description A 33 17S 35E CENTRAL BATTERY FOR REINJECTION
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

K.R. Oberle

Printed name:

K. R. OBERLE

Title:

COORDINATOR FINANCE AND OPERATIONS

Date: 04-20-95

Phone: 915/368-1675

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY

Title:

GARY WINK
FIELD REP. II

Approval Date:

APR 24 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

100-443687-100
ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 08-11-2010 BY 60322
UCBAW/STP

Journal of Management Studies, 19(6), 701-718.