

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02987

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2517

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook St., Odessa, TX 79762

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit
Tract 3366

8. Well No.

029

9. Pool name or Wildcat

Vacuum GB/SA

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 33

Township 17-S

Range 35-E

NMPM Lea

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3949' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add Perfs. and acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NU annular BOP. POOH sub pump.
2. RIH w/sand pump on sand line and check for any fill above 4650'. If necessary MIRU reverse unit. RIH w/3-7/8" bit, 3-1/4" collars, and 2-3/8" prod. tbq. & cleanout well to +4680'. Circulate well clean and POOH.
3. RIH w/4-1/2" 9.5# csg. scraper to 4400'. POOH.
4. Perf. the following zone w/23 gram charges at 2 SPF using 3-1/8" casing guns:
4370' - 4410' (40') w/80 Shots
5. Pmp 20 bbls 2% KCl water w/10 gals TECHNI-HIB 430. Mix 3 drums (165 gals) TECHNI-CLEAN 405 and 165 gals 2% KCl water. Pmp 3 bbls of mix outside of tbq. by pumping 13 bbls produced water. Set pkr. and soak for at least 3 hrs. Squeeze remaining mix into the formation using 5 bbls produced water.
6. Swab back chemical and load water.
7. Acidize perforated interval 4370'-4610' w/a total of 4500 gals. of 15% NEFE acid.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]
L. M. Sanders

TITLE Supv. Regulatory Affairs DATE 11-9-92

915/

TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1992

8. Swab.
9. Pump scale inhibitor squeeze down the tubing as follows:
 - a.) Mix and pump 10 gallons TECHNI-HIB 430 w/20 bbls. fresh water.
 - b.) Pump 10 bbls fresh water.
 - c.) Mix and pump 4 drums TECHNI-HIB 793 and 40 bbls. fresh water.
 - d.) Displace w/400 bbls 2% KCl water.
 - e.) COOH w/tbg. and pkr.
10. RIH w/same sub pump and motor on 2-3/8" J-55 EUE production tubing to $\pm 3930'$.
11. Return well back to production.

RECEIVED

NOV 18 1992

CCO HOBBS OFFICE