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LAND OFFICE	
OPERATOR	

API No. 30-025-02987

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2517	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	E	1980 FEET FROM THE north LINE AND 660 FEET FROM
THE west	LINE, SECTION 33	TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit
9. Well No. Tract 3366
029
10. Field and Pool, or Wildcat
Vacuum Grayburg/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3960' RKB, 3949' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforated & acidized

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-86: 4727'PTD RU DDU. COOH with tbg and centrilift equipment.
Test prior to workover: 187 BO, 27.9 MCFG, 847 BW.

9-23-86: Perforated w/3-1/8" casing guns using 1JSPF on spiral phasing: 4475-4465';
4569'-4580' - total of 21 shots. WIH w/4-1/2" RBP & Pkr. Set RBP @ 4586'.
Spot control valve plugged off, fished spot control valve, set pkr at 4549'.
Pumped 1000 gals of 15% NEFE HCL in perfs 4569'-4580', flushed w/29 BW.
Moved RBP to 4499' & pkr to 4468'. Pmpd 1000 gals of 15% NEFE HCL acid, flushed
tbg with 29 BW.

9-24-86: COOH with RBP & pkr. WIH w/2-7/8" tbg & centrilift submersible pump. Set
tbg at 3817', bottom of motor at 3919'. Pmpd 15 hrs, no test.

9-25-86: RD DDU. Pmpd 24 hrs, no test.

9-26-86: Pmpd 24 hrs, 271 BO, 1098 BW, 5.3 MCFG.

9-27-86: Pmpd 24 hrs, 288 BO, 1069 BW, 8.4 MCFG.

9-28-86: Pmpd 24 hrs, 266 BO, 961 BW, 7.6 MCFG, GOR 28.5. Job Complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Engineering Supervisor, Reserve DATE 10-01-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 3 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 2 1986
O.C.P.
HOBBBS OFFICE