

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02987

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2517	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit	
9. Well No. Tract 3366	
029	
10. Field and Pool, or Whdcat	
Vacuum Grayburg/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM  
THE west LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3960' RKB, 3949' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Perforate additional zone & acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to add perforations and acidize:

MI & RU DDU. Install BOP. Pull submersible pump. Perforate using 3-1/8" OD casing centralized guns at 1 JSPF on spiral phasing 4475' - 4485' (10', 10 shots); 4569'-4580' (11', 11 shots). GIH with retrievable straddle-packers on 32 jts of 2-3/8" tubing and 120 jts of 2-7/8" tubing. Run packer to 4564'. Acidize as follows with approximately 2000+ gallons 15% NEFE HCL.

- With packer unseated (upper element at 4564') load tubing with acid.
- Lower packer such that the port is opposite the bottom perforation (4580') in the lower set of new perforations. Spot acid (approx 50 gals) out over new perfs.
- Pick packer back up and set packer (upper element at 4564'). Pump remaining acid in tubing onto perforations.
- Unseat packer and mover packer up hole (upper element at 4470')
- Load tubing with acid.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Reserve DATE 9-16-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE SEP 18 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 17 1986  
O.C.C.  
HOBBS OFFICE

f. Lower packer such that the port is opposite the bottom perforation (4485') of the upper set of new perforations. Spot acid (approx 50 gals) out over new perforations.

g. Pick packer back up and set packer (upper element at 4470'). Pump remaining acid in tubing onto perforations.

Release packer and remove standing valve. Swab well back until end of day. COOH with tubing and packer. Run submersible pump on 2-7/8" tubing to original setting depth. Return well to production.