

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02987

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2517	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			9. Well No. Tract 3366 29
Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.			10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3960' RKB			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair casing leak

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-09 thru  
7-16-84: 4688'PTD RU DDU. COOH w/rods & pump. Set RBP @ 3780', tstd to 500#. Found hole in 9-5/8" csg @30'. Perfd 4 holes @1650'. WIH w/EZSV ret & set @1552'. Cmtd w/450 sx Class "C" Neat, last 200 sx w/2% CaCl. WOC 41 hrs. Tagged TOC @7534'. Drldg. on ret.

7-17-84: Drld ret & 38' cmt.

7-18-84: Drld cmt to 1650'. Tstd perms @ 1650' to 500#. Washed sand off RBP.

7-19-84: COOH w/tbg & RBP. Change out well head.

7-20- thru  
7-22-84: WIH w/2-3/8" tbg & 2-7/8" tbg, tail pipe @4663'. Pmpd 38 hrs, 145 BO, 628 BW, 35.4 MCFG.

7-23-84: Pmpd 24 hrs, rec 146 BO, 0 BW, 50.8 MCFG.

7-24-84: Well off 18 hrs, no test.

7-25-84: Pmpd 15 hrs, no test.

SEE REVERSE SIDE

BOP EQUIP: Series 900, 3000# WP double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE \_\_\_\_\_ DATE 8-03-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG - 9 1984

7-26-84: Pmpd 24 hrs, 114.01 BO, 340.02 BW, 38 MCFG, GOR:333 from perfs  
4420-4610'.

Job complete.

RECEIVED  
AUG - 8 1984  
O.C.O.  
NOBBS OFFICE