

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02988
5. Indicate Type of Lease STATE ☒ PER ☐
6. State Oil & Gas Lease No. B-1608
7. Lease Name or Unit Agreement Name Tract 3332 East Vacuum Gb/SA Unit
8. Well No. 032
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 33 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3953.66' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-90: RU DDU. Nipple up BOP.
12-5-90: Pump 6000 gal of pentol 250, drop 1200# of rock salt in gelled brine.
ISIP 1430#, Max Press. 2300. RD.
12-6 to 12-8-90: Swab.
12-11-90: Nipple up. BOP.
12-12-90: Test annulus w/500 psi - OK. Leak in casing between 2772' and 2804'.
RIH w/cement retainer to 2640'.
12-13-90: Rig up Western. Set retainer at 2640'. Mix and pump 600 sx Class "C" cement w/2% CaCl - 14.8 ppg slurry - final pressure 600 psi.
12-14-90: Drill cement retainer from 2640' to 2642' and cement to 2647'.
12-15-90: Drill cement f/2647' to 2810' at 2775'.
12-17-90: RIH w/cement retainer and set @ 2613'. Mix and pump 400 sx Class "C" cement w/2% CaCl 15 ppg slurry. Squeezed 83.5 bbl below retainer average squeeze pressure 700 psi - final pressure 900 psi. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 1/15/91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: