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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
PHILLIPS PETROLEUM COMPANY
Address
4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (if check appropriate)
New Well ☐ Change in Transporter or ☐ Other (Please explain) Order No. 5871 Change of lease name because of Unitization. Formerly: Phillips - Santa Fe # 32
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Natural Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum 02-30
Unit Tract No. 3332 032 Vacuum 02-30
Kind of Lease ~~Leasehold~~
Location
Unit Letter B 660 Feet from the North Line and 1980 Feet from the East
Line of Section 33 Township 17S Range 35E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Texas-New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, N.M. 38240
Name of Authorized Transporter of Natural Gas ☒ or Dry Gas ☐ Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Range
N 27 17S 35E
Is gas actually connected? Yes
When 12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Comp. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

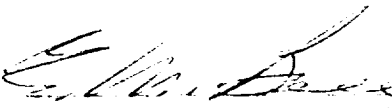
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Wbs. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


PRODUCTION CLERICAL SUPERVISOR
12-12-78

OIL CONSERVATION COMMISSION
APPROVED DEC 19 1978
BY Jerry Sexton
TITLE Dist. 1. Supr.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.