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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1608	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Santa Fe, Btry. 8
3. Address of Operator		9. Well No.
Room 806, Phillips Building, Odessa, Texas 79761		32
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM		Vacuum Gb/San Andres
THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3953.66' RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

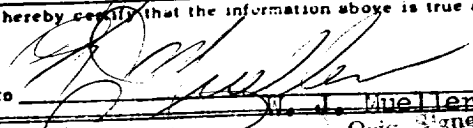
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(2-10-78)
MI Well Units, pld rods & tbg. Ran WL to 4563'. CO w/ bailer 4563-73'.
(2-11-78)
CO 4573-83'. Ran 2-3/8" tbg w/ Baker Loc-set pkr, tbg set 4579', pkr 4111'.
(2-12-78)
Shut down 24 hrs.
(2-13-78)
Hallib acidized dn tbg, open hole 4117-4588' w/ 1000 gals 3% NE HCl, 3500 gals 28% NE HCl w/ scale inhib, 1000 gals 3% NE HCl, flsh w/30 BW. Max 600#, Min 500#, SIP vac, inj rate 4 BPl. Swbd 7 hrs, 3500' to btm, rec 30 BLW. Ran BHP to 4579'.
(2-14-78)
Pld BHP bomb, pld tbg & pkr. Press 205# @ 4550'. Reran 2-3/8" tbg set 4556'. Ran 2" x 1 1/2" x 12' pmp set 4555'. MD Well Units. Pmpd 15 hrs, no gauge.
(2-15-78)
Pmpd 24 hrs, 16 BO, 48 BL & AW
(2-16-78)
Pmpd 24 hrs, 31 BO, 2 BA & LW
(OVER)

BOP: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Engineering Advisor	Feb. 22, 1978
Original Signed By		
Jerry Sexton		
Dist. L. Sharp		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

(2-17-78)

Pmpd 24 hrs, 32 BO, 2 BW

(2-18-78)

Pmpd 24 hrs, 37 BO, 7 BW

(2-19-78)

Pmpd 24 hrs, 39 BO, 9 BW

(2-20-78)

Pmpd 24 hrs, 43 BO, 8 BW

(2-21-78)

Pmpd 24 hrs, 45 BO, 6 BSW, GOR 1010 from open hole 4117-4588', single completion in Vacuum (Grayburg-San Andres) Field.

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FEB 24 1978

OIL CONSERVATION COMM.
HOBBS, N. M.