

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. **30-025-02989**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
**Phillips Petroleum Company**

3. Address of Operator  
**4001 Penbrook Street, Odessa, TX 79762**

4. Well Location  
Unit Letter **N** : **660'** Feet From The **SOUTH** Line and **1980'** Feet From The **WEST** Line

Section **33** Township **17-S** Range **35-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3946' GL; 3957' RKB**

7. Lease Name or Unit Agreement Name  
**EAST VACUUM GB/SA UNIT  
TRACT 3345**

8. Well No.  
**035**

9. Pool name or Wildcat  
**VACUUM GRAYBURG/SAN ANDRES**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **CLEAN UP SULFATE SCALE & RET T/PROD.** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/21/97 MIRU DA&S WS #291, PMP BRINE T/KILL, NU BOP & PAN, COOH W/SUB EQMT, TRIP IN W/SANDPMP, TAG @ 4723', CATCH SAMPLE OF FORMATION & CALCIUM SULFATE SCALE, GIH W/RBP & TBG, LD CSG/TBG ANNULUS, WOULDN'T TST DUE T/EXCESS GAS/AIR, SISD.  
01/22/97 CIRC TBG & CSG, WOULDN'T TST, COOH W/TBG, PU GIH W/PKR, SET @ 3093', LD & TST RBP, NO TST, LD BK SIDE, TST T/500#, ND PAN & BOP, CHG WH, NU BOP & PAN, SISD.  
01/23/97 LD & TST WH, OK, REL RBP & PKR, COOH, TRIP IN W/SCRAPER T/4086', COOH, MIRU TBG TSTRS, TST IN HOLE W/TAIPIPE, PKR & TBG, RD TBG TSTRS, SET PKR @ 4029' W/TAIPIPE @ 4653', SISD.  
01/26/97 CHG OIL IN RIG TRANSMISSION, MIRU FREEMYER, PMP 1500# ROCK SALT IN 1000 GALS XLINK GELL BRINE W/BRKR, REL PKR & MOVE DWN HOLE, RESET W/END TAIPIPE @ +/-4651', LD BK SIDE, PMP 10 BBL FR WTR W/10 GAL TW-425, PMP 3 BBL (5 DRUM TC-405 & 275 GALS  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE **Senior Regulation Analyst** DATE **2/21/97**

TYPE OR PRINT NAME **Larry M. Sanders**

TELEPHONE NO. **(915)368-1488**

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_ DATE **APR 15 1997**

CONDITIONS OF APPROVAL, IF ANY:

01/26/97 CONTINUED

FR WTR) MIX; 5 BBLs XLINK GELL BRINE W/BRKR; 5 BBLs MIX; 5 BBLs XLINK; 5 BBLs MIX; 27 BBLs FR WTR FLUSH, SI, RDMO FREEMYER.

01/27/97 OPEN UP W/O#, W/FL @ 1000' REC 74 BBLs W/END FL @ 1800', REL PKR & MOVE UP HOLE T/3655' W/END TAILPIPE @ 4279', MIRU FREEMYER, TST LINES, PMP 2000 GALS FAST 2000 15% HCL ACID, 1000# ROCK SALT IN 1000 GALS GELL BRINE & 38 BBLs FR WTR FLUSH AS FOLLOWS: 1000 GALS ACID, 1000# SALT IN 1000 GALS GELL BRINE, 1000 GALS ACID, FLUSH, ISIP 950# 5 MIN 670# 10 MIN 450# 15 MIN 330# MAX PRESS 1350# AVG RATE 3.7 BPM, SI RDMO FREEMYER, OPEN UP W/TBG ON VAC & FL @ SURF, REC 27 BBL W/END FL @ 1000', SISD.

01/28/97 THAW OUT SWAB LINE & RISER IN TK, OPEN UP W/O# W/FL @ 1100', REC 58 BBLs, END FL @ 1600' WHEN SANDLINE PARTED, REL PKR, POOH T/FL, SISD.

01/29/97 COOH W/PKR, RETRIEVE SANDLINE & SINKER BAR, GIH W/PKR & TBG, RESET PKR, OPEN UP W/TBG ON VAC, START FL @ 1000' REC 50 BBL W/END FL @ 1600', RD SWAB, MIRU AA, PMP SCALE SQUEEZE AS FOLLOWS: MIR 3 DRUMS TH-757 IN 20 BBLs FR WTR, FLUSH W/300 BBLs FR, RDMO AA, SISD.

01/30/97 REL PKR, TAG F/SALT FILL, COOH W/TBG, GIH W/TBG AS FOLLOWS: SN, 12' IPC SUBS, BLAST JT, 18 JTS TBG, TAC & 129 JTS TBG, ND PAN & BOP, FLANGE UP WH, PU GIH W/PMP & RODS, SISD.

02/02/97 GIH W/POL ROD, FLNG UP WH, SPACE OUT, RDMO DDU, WAIT ON PMPG UNIT MOVE & ELECTRIFICATION.

02/03/97 WAIT ON PMPG UNIT MOVE & ELECTRIFICATION.

02/04/97 MI PMPG UNIT.

02/05/97 ELECTRIFY PMPG UNIT.

02/06/97 START WELL PMPG, NO TEST.

02/07/97 - 02/09/97 PMPG - NO TEST.

02/12/97 TST 14 BOPD 462 BWPD 1 MCF 68.7% CO2

02/13/97 TST 14 BOPD 456 BWPD 1 MCF 68.0% CO2

02/19/97 TST 43 BOPD 406 BWPD 1 MCF 76.9% CO2

**COMPLETE DROP F/REPORT**