

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02989
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2073
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3345
8. Well No.	035
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3946' GL; 3957' RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 33 Township 17-S Range 35 E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PULL SUB, ACIDIZE, RETURN SUB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/17/95 MIRU LUCKY WELL SERVICE DDU #31, NU BOPE, COOH W/ELEC SUB, TRIP SAND PUMP, TAG @ 4721', SISD.
- 4/18/95 TIH & TOH W/CSG SCRAPER TO 4100', MIRU TBG TESTERS, PU PKR & TEST TBG & PKR IN HOLE RDMO TBG TESTERS, SET PKR @ 4055', MIRU CHARGER, PUMP 10 BBLS X-LINKED GELLED BRINE W/BREAKER, PUMP SCALE CONVERTER, RDMO CHARGER, SISD.
- 4/19/95 OPEN WELL W/TBG ON VACUUM, RECOVERED 135 BBLS, RELEASED PKR, PULLED UPHOLE 1 JT, RESET, LOAD AND TEST, O.K. SISD.
- 4/20/95 MIRU HES EQPT, PUMP 6000 GALS 15% FERCHEK ACID, 25 BBLS X-LINKED GELLED BRINE W/GBW-3 BREAKER, 1450# ROCK SALT & 46 BBLS FRESH WATER. SI, RD HES EQPT. RU SWAB, OPEN WELL, RECOVERED 140 BBLS W/TRACE OF OIL, SISD
- 4/21/95 OPEN WELL, RECOVERED 227 BBL W/TRACE OF OIL, RD SWAB, MIRU CHARGER & PUMP SCALE SQZ SISD.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regulation Specialist DATE 5/18/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 23 1995

APR 23 1992

4/23/95 CREW OFF
4/24/95 CREW OFF
4/25/95 RELEASE LDPKR, COOH W/TBG & PKR, GIH W/SUB ASSEMBLY,
ND BOPE, FLANGE UP WELTHEAD, START PUMPING, RDMO DDU,
PUMP 15 HRS, NO TEST.
4/26/95 PUMP 24 HRS, NO TEST.
4/27/95 PUMP 24 HRS, NO TEST
4/28/95 PUMP 24 HRS, TEST 22 BOPD, 607 BWPD, 75.4 MCF 77.3% CO2
4/29/95 PUMP 24 HRS, TEST 19 BOPD, 599 BWPD, 124.6 MCF 77.8% CO2
4/30/95 PUMP 24 HRS, TEST 18 BOPD, 587 BWPD, 194.4 MCF 77.1% CO2
COMPLETE DROP FROM REPORT.