

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02989
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2073
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3345
8. Well No. 035
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3957' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Deepen well 100', Stim. & Reactiv.</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110B.

- MIRU DD WSU. Open casing head valve and bleed off any pressure/fluid to frac tank. Install BOP. COOH w/136 jts 2-7/8" production tbq. Replace bad joints with new 2-7/8" 6.5# J-55 tubing.
- MIRU reverse unit, power swivel and steel mud pits. RIH w/6-1/4" bit, 3-1/2" DC's and 2-7/8" tbq. Deepen well by 100' to 4723' using produced brine for drilling fluid. Circulate hole clean and COOH.
- RIH w/7" 24# casing scraper to 4050'.
- RIH w/RTTS pkr and 2-7/8" J-55 workstring tbq. Set pkr @ +/- 4000'. Load annulus w/produced water and pressure to 500 psi.
- MIRU Charger. Mix 6000 gals 15% NEFe containing LST agent, clay stabilizer and 5% Techni-Wet 425 (3 drums).
- Swab back.
- RIH w/90 HP motor, seal, rotary gas separator, 258 stage FC925 Centrilift pump, #4 Round power cable and 2-7/8" J-55 prod. tbq. Return well to operation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 10-25-91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

OCT 29 1998

NOBBS OFFICE