	DISTRIBUTION	NEW MEXICO OIL CO REQUEST F	NSERVATION COMMI. OR ALLOWABLE	N	Form C+104 Supersedes Old C+104 and C+134 Elfoctive 1+1+65
	J.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
- H-	IRANSPORTER OIL GAS				
	DPEF/TOR PROPATION OFFICE				
ſ	Phillips Petroleum Company				
	4001 Penbrook St	., Odessa, Texas 79762	Other (Please	explain)	
1	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		``````````````````````````````````````	
	Recompletion	Cil Dry Gas Casinghead Gas Condens		cation of t	ank battery
با ۱۱ ه	change of ownership give name nd address of previous owner				
<u>11. r</u>	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation	Kind of Lease	Lease No.
- [Lease NameEast Vacuum G/SA Init, Tract No. 3345	035 Vacuum G/	1	State, Redenator	B-2073
	Location	O Feet From The South Line	and 1980	_ Feet From The	West
	Line of Section 33 Town		35 - Е , <u>NMPM</u>		Lea County
ل. 	Entre of occupit	FR OF OIL AND NATURAL GA	s		(this form is to be sent)
m. 1	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		D. O. Port 2528 Hobbs NM 88240		
ļ	Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762		
	Phillips Petroleum Compa If well produces oil or liquids,	Unit Sec. 1wp. rige.	Is gas actually connecte	ed? When	12-1-78
	give location of tanks.	I 33 17-S 35-E	<u>Yes</u> give commingling orde	number:	
IV .	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen F	lug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
					Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT
	4				
					the second to a second top allow
V.	TEST DATA AND REQUEST-FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OII, WFLL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Cil Run To Tanks	Date of Test			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure		Gae - MCF
	Actual Pred. During Test	Oil-Bbls.	Water - Bbls.		
					Gravity of Condensate
	GAS WELL Actual Prod. Test+MCF/D	Length of Test	Bbis. Condensate/MM		
	Traing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shu		Choke Size
V1.	CERATFICATE OF COMPLIAN	CE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			. BY	APPROVED, 19 BY Orig. Signed by John Runyan TITLE Geologist	
			TILE		
		1	This form in		the second second second second
	Elus		This form is If this is a re well, this form m	quest for allowing the accompany	the for a newly diffed of display led by a tabulation of the deviation tance with RULE 111.
	Clerical and Services	Supervisor	This form is If this is a re- well, this form m tests taken on th All soctions	quest for allowing ist be accompan- e well in accord of this form mus-	the for a newly diffied of depletion led by a tabulation of the deviation fance with RULE 111. It be filled out completely for allow lis.
	Clerical and Services	12(4/*)	This form is If this is a re- well, this form m tests taken on th All soctions able on new and Fill out only	quest for allowing ist be accompan- e well in accord of this form mus- recompleted we Sections I, II, ist of represent	the for a newly diffied of depints led by a tabulation of the deviation funce with RULE 111. It be filled out completely for allow