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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-75

AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

1.

Operator	PHILLIPS PETROLEUM COMPANY		
Address	4001 Penbrook St., Odessa, Texas 79762		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☐	Transfer to Transporter oil ☐	Order No. 5871 Change	of lease name because of Unitization. Formerly: Phillips - Santa Fe # 35
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☒	Stratigraphic Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum 33-3A	Kind of Lease	Lease No.
Unit Tract No. 3345 035 Vacuum 33-3A	State, NEW MEXICO	B-2073
Location		
Unit Letter N	660	Section 17S
Line of Section 33	Range 35E	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line	P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Gas (Oil or Dry Gas)	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
K 33 17S 35E	Yes 12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Comph. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (OF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

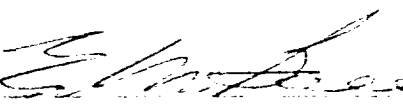
Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Enth. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compared with and that the information given above is true and complete to the best of my knowledge and belief.



PRODUCTION CLERICAL SUPERVISOR

12-12-78

OIL CONSERVATION COMMISSION

DEC 19 1978

APPROVED _____, 19

BY Orig. Signed by
Jerry Sexton

TITLE Dist. Mgr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.