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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2073

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Rm. 806, Phillips Bldg., Odessa, Texas 79762

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe

9. Well No.
35

10. Field and Pool, or Wildcat
Vacuum (Gb-San Andres)

15. Elevation (Show whether DF, RT, GR, etc.)
3957' RKB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(2-15-78)
RU Well Units, pld rods & tbg. Checked fill, hole clean. Ran 2-3/8" tbg w/ pkr set 3980', tbg 4600'. Swbd 2 1/2 hrs, 26 BO, 10 BW.

(2-16-78)
Hallib trtd dn tbg, open hole 4115-4623' w/1000 gals 3% NE HCl, 4000 gals 28% NE HCl, 2000 gals 3% NE HCl, flshd w/ 30BW. Max 400#, min 200#, SIP 0#. Inj rate 4 BPM. Swbd 7 1/2 hrs, 50 BO, 75 BL & AW. Ran bomb to 4599'.

(2-17-78)
Pld BHP bomb, 599# @ 4599'. Pld tbg & pkr. Ran 2-3/8" tbg open end set 4615'. Ran 2" x 1 1/2" x 12' pmp set 4615'. 10 Well Units. Pmpd 14 hrs, no gauge.

(2-18-78)
Pmpd 24 hrs, 26 BO, 70 BLW

(2-19-78)
Pmpd 24 hrs, 35 BO, 52 BLW

(2-20-78)
Pmpd 24 hrs, 39 BO, 40 BLW, 12-44" SPm w/ 1 1/2" pmp.

(2-21-78)
Pmpd 24 hrs, 41 BO, 39 BSW, GOR 840, from open hole 4115-4623'. Single completion in Vacuum (Grayburg-San Andres) Field.
BOP: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Advisor DATE Feb. 22, 1978

W. J. Gueller
Signed by
Jerry Sexton
Dist. 1. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 24 1978

OIL CONSERVATION COMM.
HOBBS, N. M.