

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2073
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Bty. 3 Vacuum Abo Unit, Tr. 6G
9. Well No. 57
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>330</u> FEET FROM THE <u>south</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM. <u>S</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3947' RKB	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-3-74: MI Johnson WS rig, pulled rods & pump.
6-4-74: Pld tbg. Ram Guns perf 5-1/2" csg in Abo w/2 shots per foot f/8612-22' and 8668-86'.
6-5-74: Ran tbg, set BP at 8700', pkr at 8640'. Runco treated down tbg thru csg perfs 8668-86' w/1000 gals 28% acid, flushed w/38 BO. Max press 2400#, min press 1500#, ISDP 800#, 0# in 5 min. AIR 1 BPM. Set BP at 8650', pkr at 8520'. Treated perfs 8612-22' w/1000 gals 28% NE acid. Flushed w/38 BO. Max press 500#, min 300#, ISDP 200#, 0# in 5 min. AIR 1 BPM. Set BP at 8700', pkr at 8520', swbd 1 hr from 4500', rec 6 BLO.
6-6-74: Swbd 10-1/2 hrs, 71 BLO, 10 BFO, 10 BAW.
6-7-74: Pld tbg, pkr and BP.
6-8-74: Set 2-3/8" tbg at 8600', 2"x1-1/4"x16" pmp at 8599'.
6-9-74: Released unit, pmpd 10 hrs, no gauge.
6-10-74: MI unit, pld rods & pmp. Dropped standing valve, unable to fill tbg.
6-11-74: Set 2-3/8" tbg at 8600', pmp at 8599'. Released unit. Pmpd 15 hrs—no gauge.
6-12-74: Pmpd 24 hrs, 90 BO, 30 BSW.
6-13-74: Pmpd 24 hrs, 93 BO, 33 BSW.
6-14-74: Pmpd 24 hrs, 95 BO, 32 BSW, GOR 1827/1. Restored well to Abo production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE June 19, 1974

Orig. Signed by
Joe D. Ramsey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: