

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02991
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 8-1400
7. Lease Name or Unit Agreement Name VACUUM ABO UNIT BATTERY 3 TRACT 11
8. Well No. 05
9. Pool name or Wildcat VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' RKB 3938' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter 0 : 330 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 33 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' RKB 3938' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **PERF & ACIDIZE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/08/97 MIRU DIAMOND RENTAL DDU #751, COOH W/ROD STG/PMP, NU BCP, COOH W/PROD TBG, GIH
W/BIT & SCRPR TAG @ 8793', NO FILL, PU ABOVE PERFS.
10/09/97 COOH W/BIT/SCRPR, RU HES, PERF ABO: 2 SPF, 180 DEG PH, 8562-8570, 18 HOLES,
8586-8592 14 HOLES, 8598-8621 48 HOLES, 8625-8640 32 HOLES, GOOD GAS BLOW AFTER
LST RUN, RD HES, RUN KS.
10/10/97 COOH W/KS, PU RBP & PKR, GIH RBP SET 8665' PKR @ 8498', SWAB NEW ABO PERFS, ALL WTR.
10/11/97 SWAB 100 PSI TBG 350 PSI CSG, 1 RUN FL 3700', LST RUN FL 6700', REC 60 BW.
10/13/97 SWAB 90 PSI TBG 0 PSI CSG, FL 3700' SWAB DWN T/7000', RU HES, TST LINES, ACIDIZE W/
1500 GAL 15% NEFE HCL, MAX PRESS 2581 PSI MAX RATE 3 BPM, ISIP ON VAC, LD T/REC 88
BBL, RD HES, SWAB FL 3400' CONSTANT, REC 100 BW.
10/14/97 SWAB 50 PSI TBG 0 CSG, FL 3400', REC 117 BW, REL TLS COOH W/RBP-PKR, RUN KS.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 10/24/97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 19 1999

CT

VACUUM ABO UNI 11-05 CONTINUED

10/15/97 COOH WKS, RU HES, PERF ABO 2 SPF, 180 DEG PH, 8375-8432' 116 HOLES, 8436-8452 34 HOLES, 8461-8466 12 HOLES, 8468-8473 25 HOLES, 8486-8508 46 HOLES, HES 4 RUNS MISS FIRE, RD HES, RUN KS.

10/16/97 COOH W/KS, GIH W/RBP-PKR, SET RBP @ 8545 SET PKR @ 8310, SWAB, FL @ 2400' LST RUN FL @ 7000'.

10/17/97 OPEN UP TBG 0 PSI CSG 0 PSI FL 3200' GOOD SHOW OIL ON SWAB RUN, RU HES, TST LINES, ACIDIZE ABO W/1500 GAL 15% NEFE HCL & 1000 GAL GEL BRINE CARRYING 1000# RK SLT, TK 2700 PSI T/BRK FORM, RATE 2.5 BPM, BRK & WENT ON VAC, ISIP -8 PSI LD T/REC 144 BBL, SWAB FL @ 4900-5100' CONSTANT, SWAB BK 115 BBL WTR.

10/18/97 SWAB TBG PRESS 50 PSI CSG 0 FL 4900-5200' CONSTANT, REC 120 BW 10 BO.

10/19/97 REL PKR COOH, RBP @ 8545', GIH W/PROD TBG 263 JTS 2-7/8" TAC @ 8150' S/N @ 8342', ND BOP NU WH, RUN PMP/ROD STG, HANG ON, RD DDU.

10/22/97 24 HR TST 24 BOPD 124 BWPD 20 MCF GAS

10/23/97 24 HR TST 39 BOPD 80 BWPD 23 MCF GAS

10/24/97 24 HR TST 42 BOPD 73 BWPD 26 MCF GAS

DROP F/DIMS REPORT - JOB COMPLETE