

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Elb Surco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO. 30-025-02991
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry. 3, Tract 11
8. Well No. 05
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>Q-8</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County M. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3948' RKB - 3938' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidized and returned to production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-16-92: MI RU DDU. COOH with rods and pump. NU BOP. COOH with tubing.
3-17-92: GIH with 4" OD centralized hollow carrier gun. Perforate at 3200'. COOH. GIH with 5-1/2" RBP and RTTS-type packer on 2-7/8" N-80 workstring. Set RBP at 6500'. Test to 500#. Dump 2 sacks of sand on RBP. Set packer at 3148' and load annulus. MI RU kill truck. Pumped 101 bbls down bradenhead. Pumped at 2 BPM at 100#. COOH with packer.
3-18-92: GIH with 5-1/2" cement retainer on 2-7/8" workstring to 3150'. Pump through retainer prior to setting. Set at 3150'. Load annulus and apply 500#. Pump 1000 gals mud flush, 500 sx Class C cement with 2% CaCl and 95 sx of Class C neat. Hesitate squeeze last 25 sxs max PSI 1000#, pull 30' out of retainer, and reverse out. Clean up. COOH w/tubing.
3-19-92: GIH w/4-3/4" bit and 6 3-1/2" drill collars on 2-7/8" workstring. Tagged cement at 3094'. Drilled to retainer at 3202'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 04-01-92
(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONTENTS OF APPROVAL, IF ANY:

APR 07 '92

- 3-20-92: Drill out cement. Tagged at 3202'. Drilled out cement to 3230'. Dropped out of cement. Tested casing to 500#. Held OK. COOH. GIH with overshot. Washed sand off of RBP.
- 3-23-92: COOH with RBP. GIH with bit, collars and tubing. Tagged Hydromite at 8746'. Drilled to 8780'. COOH.
- 3-24-92: GIH with packer and tubing. Set packer at 8735'. Fluid level start 4000'. Levelled out at 7200'. Casing had a vacuum. Perfs are communicated. Moved packer to 8570'.
- 3-25-92: Acidize perforations 8682'-8780' with 4000 gallons of 20% NEFe HCl.
- 3-26-92: Fluid level start 7000'. Stayed at 7000'. COOH with workstring and lay down.
- 3-29-92: GIH with 284 jts. 2-3/8" tubing. SN land 8771' and anchor set 8552'. GIH with 2X1.5X22 pump & rods. Pumping at 8 SPM, with a 120" stroke. Pumped for 16 hrs no gauge.
- 3-30-92: Perforate 5-1/2" casing at 3200'. Circulate cement through bradenhead. Drill out, test zone and acidize well. Pumping out of 5-1/2" casing. Complete drop from report.