

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. 30-025-02991 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1400 |
| 7. Lease Name or Unit Agreement Name Bty 3 Tr. Vacuum Abo Unit 11 |
| 8. Well No. 05 |
| 9. Pool name or Wildcat Vacuum (Abo) Reef |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 |
| 4. Well Location Unit Letter 0 : 330 Feet From The South Line and 1980 Feet From The East Line Section 33 Township 17-S Range 35-E NMPM Lea County |

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| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' RKB - 3938' GL |
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| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: Perforate 5-1/2" casing at 3200', circulate cement through bradenhead. | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Drill out, test zone and acidize well. |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU DDU. COOH with rods. Install BOP. COOH with 2-3/8" 4.7# N-80 & J-55 tubing.

Install lubricator and pressure test to 2000 psi. GIH with 4" OD centralized hollow carrier gun loaded at 4 SPF penetrating DML charges. Perforate at 3200'. COOH.

RIH with 5-1/2" RBP and RTTS-type packer on 2-7/8" 6.5# N-80 EUE 8rd workstring. Set RBP at +/- 6500' and test to 500 psi. Dump two sacks of sand on RBP. Set packer at +/- 3150 and load annulus. COOH w/packer.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 2-4-92
 TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY L.M. Sanders DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 10 '92

CONDITIONS OF APPROVAL, IF ANY:

GIH with 5-1/2" cement retainer on 2-7/8" workstring to +/- 3150'. Pump through retainer prior to setting. Mix and pump 500 sx Class "C" cement with 2% CaCl, squeeze last 25 sxs, if necessary. Displace cement to retainer. Pull 30' out of retainer, and reverse out. COOH and SI overnight. Cement: First Stage Class C/2% CaCL 14.8 ppg (6.3 gal/sx) 1.37 ft³/sx.

GIH with 4-3/4" drill bit and 3-1/8" drill collars on 2-7/8" workstring. Drill out retainer (3150') and cement. Pressure test casing to 500 psi. COOH.

GIH w/workstring to 6500'. Wash sand off of RBP and retrieve.

GIH w/4-3/4" drill bit and 3-1/8" drill collars on workstring. Dry drill out 50' of hydromite (from 8735'-8785') to CIBP at 8785'. COOH with drill bit, collars and workstring.

GIH with 5-1/2" RTTS-type packer on 2-7/8" workstring; set packer at 8735'. Swab well to ensure fluid entry from perforations 8740'-8780'. PU and reset packer at +/- 8580'. Load annulus and pressure to 500 psi.

Acidize perforations 8682'-8780' with 4000 gallons 20% NEFE HCl. GIH with 2-3/8" tubing at 8730'. GIH w/rods and 2"x1.25" pump. Drop From Report.

RECEIVED

FEB 10 1992

NOVA