na a si na si n			
STATE OF NEW MEXICO		Form C-104 Revised 10-1-78	
AGY AND MINERALS DEPARTMENT	OIL CONSERVAT		
DISTRIBUTION	P. O. BOX SANTA FE, NEW		
5ANTA FE	344174 - 41	•	
U.S.G.B.	REQUEST FOR		
TRANSPORTER OIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
OPERATOR X PRONATION OFFICE			
Phillips Oil Company			
4001 Penbrook Street,	Odessa, Texas 79762	•	2 
Reason(s) for filing (Check proper bas)	Change in Transporter of:	Other (Please esplain)	
New Well	Cut Dry Gas	Effective 12/01/2	83
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	Phillips Petroleum Compan	v. 4001 Penbrook Street,	Odessa, Texas 79762
DESCRIPTION OF WELL AND L	EASE   Weil No.   Pool Name, Including For	mation Kind of Lease	Leese No.
Vacuum Abo Unit, Battery		Store Faderal d	Foo State B-1400
Location Tract 1	1 South	and 1980 Feet From Th	East
Unit Letter_0;330		· · · ·	County
Line of Section 33 T. M	nahip 175 Range 3	35E , NMPM, Lea	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Texas-New Mexico Pipe Line Company		P. O. Box 2528, Hobbs, M Address (Give address to which approve	I.M. 88240 d copy of this form is so be sent)
Name of Authorized Transporter of Company		4001 Penbrook Street. Od	lessa. Texas 79762
If well produces all or liquids,	Unit Sec. Twp. Rgs.	is gas actually connected?	
give location of tanks. If this production is commingled with	M 34 175 35E	Yes	
If this production is comminged with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Completio	n – (X)		P.B.T:D.
Date Spudded	Date Campl. Ready to Prod	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
		feer recovery of social volume of load oil e	ind must be equal to or exceed top allow
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (1 shart party and	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhie.	Water - Bbis.	Gas-MCF
GAS WELL		Bble. Condenagte/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Teeting Method (patos, back pr.)	Tubing Pressure (Shnt-im)	Casing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION
		APPROVED	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		TITLE	
$\partial \partial \partial$		The state to be filed in compliance with RULE 1104.	
Chush J. B. Rush		If this is a request for allowable for a newly drilled or deepend the state of the deviation of the deviation of the deviation	
(Signature) Production Records Supervisor		tests taken on the well in accordance filled out completely for allo	
(Title)		able on new and recompleted wenter	
December 29, 1983			
		Separate Forms C-104 must be filed for each pool in multip completed wells.	

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JAN 1 2 1984 C. O. 1984 HOSKS C. O. RECEIVED