Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Conservation Submit in OVINETIES FOR THE STATE AND ADDRESS OF THE CONTROLLED TO STATE ADDRESS OF THE CONTROLLED TO STATE AND ADDRESS OF THE CONTROLLED TO STATE ADD

Vacuum-Abb Pool, 1980 feet from east line and 330 feet from south 33 If State Land the Oil and Gas Lease No. is. B-1100 menced January 1h 19 61 Drilling was Completed February 17 19 ling Contractor Hando Drilling Company P. O. Box 116, Hidland, Texas we sea level at Top of Tubing Head 3998 The information given is to be kept confidential 19. OIL SANDS OR ZONES 87150' to. 8780' No. 4, from to. No. 5, from to. No. 6, from to. IMPORTANT WATER SANDS on rate of water inflow and elevation to which water rose in hole. to. feet to. feet CASING RECORD CASING RECORD WEIGHT NEW OR USED AMOUNT RING OF FULLED FROM PERFORATIONS PURPOSE 324 Reve 1355' Caide Salts Surface 3215 325 Reve 1355' Caide Salts MUDDING AND CEMEENTING RECORD	No. 5 in SW % of SE %, of Sec. 33 T 175 R 358 Vacuum-Abb Pool, Les Pool, Les Pool, SE M No. 5 in SW % of SE %, of Sec. 33 T 175 R 358 1980 feet from east line and 330 feet from south tion. 33 If State Land the Oil and Gas Less No. is B-1500 IG Commenced January 14 19 61 Drilling was Completed February 17 J of Driling Coutractor Hondo Drilling Company P. O. Box 116, Micland, Teens ion above sea level at Top of Tubing Head 3998 The information given is to be kept confident ion above sea level at Top of Tubing Head 3998 The information given is to be kept confident ion above sea level at Top of Tubing Head 3998 The information given is to be kept confident ion above sea level at Top of Tubing Head 3998 The information given is to be kept confident ion No. 4, from to No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 5, from to No. 6, free to No. 6, feet from No. 6, fr
Vacuum-Abb Pool, 1980 feet from east line and 330 feet from south 33 If State Land the Oil and Gas Lease No. is. B-1100 menced January 1h 19 61 Drilling was Completed February 17 19 ling Contractor Hando Drilling Company P. O. Box 116, Hidland, Texas we sea level at Top of Tubing Head 3998 The information given is to be kept confidential 19. OIL SANDS OR ZONES 87150' to. 8780' No. 4, from to. No. 5, from to. No. 6, from to. IMPORTANT WATER SANDS on rate of water inflow and elevation to which water rose in hole. to. feet to. feet CASING RECORD CASING RECORD WEIGHT NEW OR USED AMOUNT RING OF FULLED FROM PERFORATIONS PURPOSE 324 Reve 1355' Caide Salts Surface 3215 325 Reve 1355' Caide Salts MUDDING AND CEMEENTING RECORD	Pool, 1980 feet from
1980 feet from south 33 If State Land the Oil and Gas Lease No. is. B-1h00 menced. January 11; 19.61 Drilling was Completed. February 17 19 imag Contractor. Hondo Drilling Company P. O. Box 116, Midland, Texas We sea level at Top of Tubing Head. 3936 The information given is to be kept confidential. 19	1980 Seet from
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P. O. Box 116, Michael, Tesas we sea level at Top of Tubing Head 3938 The information given is to be kept confidential 19	P. O. BOX 116, Midland, Texas ion above sea level at Top of Tubing Head. 3938 The information given is to be kept confident confidential 19. OIL SANDS OR ZONES from. 8740' No. 4, from. to. No. 5, from. No. 5, from. to. No. 6, frrm. to. IMPORTANT WATER SANDS c data on rate of water inflow and elevation to which water rose in hole. from. to. CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD WEIGHT NEW OR AMOUNT SIND OF FULLED FROM PERFORATIONS PURPOSAL (BR. 1867 NEW OR 303' 15.57 & 177 NEW 8992' Float MUDDING AND CEMENTING RECORD COMMUNITY OF MUD USED AMOUNT OF MUD USED AMOUNT OF MUD USED AMOUNT OF MUD USED COMMUNITY OF MUD USED
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87140' to 8780' No. 4, from to to No. 5, from to No. 6, from to No	from to No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from to feet. IMPORTANT WATER SANDS
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IMPORTANT WATER SANDS on rate of water inflow and elevation to which water rose in hole. to	IMPORTANT WATER SANDS c data on rate of water inflow and elevation to which water rose in hole. from
ON rate of water inflow and elevation to which water mee in hole. 10	data on rate of water inflow and elevation to which water rose in hole. from to feet. from to feet. CASING RECORD CUT AND FEEFORATIONS FURFORD Surface Surface Surface ANOUNT SHOE FULLED FROM PEEFORATIONS FURFORD Surface CASING CUT AND FEEFORATIONS FURFORD COT AND FEEFORATIONS FURFORD Surface MUDDING AND CEMENTING RECORD COF SIZE OF WHERE OF CASING SET OF CEMENT USED GRAVITY MUD USED CASING WHERE OF CHIEF PING CEMENTED GRAVITY MUD USED COF CASING SET OF CEMENT USED CEMENTED CEMENTED CEMENTED CEMENTED CEMENTED CEMENTED CEMENTED CEMENTED CEMENTED SURFACE S 5/88 31651 950 Fump & Plug Cemented to Surface
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SIZE OF CASING SET NO. SACES METHOD MUD AMOUNT OF CASING SET OF CEMENT USED GRAVITY MUD USED 3 3/8" 318 320 Pump & Plug Committed to Sufface	OF CASING WHERE NO. SACES METHOD MUD AMOUNT OF MUD USED 13 3/8* 118* 300 Pump & Plug Comented to Surface 8 5/8* 3166* 950 Pump & Plug Comented to Surface
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	8 5/8" 3166' 950 Pump & Plug Comented to surface
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	0" 5 1/2" 9003' 500 Pump & Plug

FTP 400 psi. CP packer.

89801

.....Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL LATS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		_	***					
			feet_to9003					
lable tools we	ere used from	a	feet to	feet, and	from	·····	feet to	feet.
			PRODU	CTION				
ut to Produc	ing Feb	ruary 28	, ₁₉ 61					
OIL WELL:			st 24 hours was	2	harr	els of liqu	id of which 98	5 % was
AL WELL.			was emulsion;					
					o water;	and	% was	s sediment. A.P.1.
	Gravity	39.4 deg.	•••••••••••••••••••••••••••••••••••••••					
GAS WELL:	The produ	action during the firs	st 24 hours was	М	.C.F. plu	5	•••••	barrels of
	liquid Hyo	drocarbon. Shut in F	Pressurelbs.				·	
Township of Th	•							
						a=005	A DUTY CAR CYCOTTO	
			ATION TOPS (IN CON	FORMANCI	E WITH	GEUGK	APHICAL SECTION Northwestern Ne	
Rustle	r 1571	Southeastern (+2377')	n New Mexico T. Devonian			т.	Ojo Alamo	
•							Kirtland-Fruitland	
. Salt			T. Montoya				Farmington	
. Yates	2940	*************************	T. Simpson			Т.	Pictured Cliffs	•••••
7 Rivers.	32女)* (+ 69 8*)	T. McKee		·····	т.	Menefee	
Γ. Queen	3633	(+115')	0				Point Lookout	
Γ. Grayburg	es bh88)' (-5k0')	T. Gr. Wash				Mancos Dakota	
ľ. San Andi Γ. Glorieta	6201	3' (-2255')	T. Granite			- 3	Morrison	
							Penn	
			***				••	
Г. Аво До	10. 809	73' (-lali5')	T			Т.		
Γ. Penn		•••••	т			Т.		••••••
Γ. Miss						Т.	•	
			FORMATIO	N RECOR	ω			
							1	
From	To Thick		Formation	From	То	Thickness in Feet	Forma	ation
0	To in F	Surface S	ands & Caliche		То		DST # 1: 29	39' - 3167'
0 230 1	To in F 230 2: 571 13	O Surface S 11 Red Beds,	ands & Caliche Sand, Shale, Li		То		DST # 1: 29 (228' Yates)	39' - 3167' • Tool oper
0 230 1 1571 1	70 in F 230 2: 571 131 860 2:	Surface S 1 Red Beds, 39 Anhydrite	ands & Caliche Sand, Shale, Lin		То		IST # 1: 29 (228: Yates) 2 hours thru	39' - 3167' Tool oper 5/8" BC, 1/
0 230 1 1571 1 1860 2	230 2: 571 131 860 2: 610 7:	Surface S Red Beds, Anhydrite SO Salt w/Sh	ands & Caliche Sand, Shale, Li	es tone	То		DST # 1: 29 (228' Yates) 2 hours thru TC, ha DP.	39' - 3167' Tool oper 5/8" BC, 1/ Tool opened
0 230 1 1571 1 1860 2 2610 3 3090 3	70 in F 230 2: 571 131 860 26 610 7: 090 14	Surface S Red Beds, Anhydrite SO Salt w/Sh Anhydrite Dolomite	ands & Caliche Sand, Shale, Lin male & Anhydrite , Shale, Limesto	estone	То	in Feet	DST # 1: 29: (228: Yates) 2 hours thru TC, ha DP. Watrong block thru out test	39' - 3167' Tool oper 5/8" BC, 1/ Tool opened Continued Gamma Gamm
0 230 1 1571 1 1860 2 2610 3 3090 3 3125 4	70 in F 230 2 571 131 860 26 610 7 090 14 125	Surface S Red Beds, SO Salt w/Sh SO Anhydrite Dolomite SO Anhydrite	ands & Caliche Sand, Shale, Line sale & Anhydrite	estone	То	in Feet	IST # 1: 29 (228: Yates) 2 hours thru TC, ha DP. I w/strong bloc thru out test ISTM. No oil	39' - 3167' Tool open 5/8" BC, 1/ Tool opened , continue t. GTS 3 mi
0 230 1 1571 1 1860 2 2610 3 3090 3 3125 4 4620 5	70 in F 230 2: 571 131 860 2: 610 7: 090 1: 125 1: 620 1:	Surface S Red Beds, S Anhydrite S Salt w/Sh Anhydrite Dolomite Dolomite Dolomite	ands & Caliche Sand, Shale, Line sele & Anhydrite , Shale, Limesto , Dolomite, Sand	estone	То	in Feet	DST # 1: 29: (228: Yates) 2 hours thru TC, ha DP. Watrong block thru out test	39' - 3167' Tool oper 5/8" BC, 1/ Tool opened , continued t. GTS 3 mill to surface (2.3 bbls.
0 230 1 1571 1 1860 2 2610 3 3090 3 3125 4 4620 5 5210 7 7600 7	70 in F 230 2: 571 131 860 26 610 7: 090 14 125 620 11 210 5: 600 23:	Red Beds, Anhydrite Solomite Dolomite Dolomite Dolomite, Dolomite, Dolomite,	ands & Caliche Sand, Shale, Line sale & Anhydrite , Shale, Limesto , Dolomite, Sand , Sand, Shale , Chert, Shale	estone	То	in Feet	IST # 1: 29 (228' Yates) 2 hours thru TG, ha DP. u/strong blot thru out test ISTM. No oil Recevery 390' HGEHOCM. 60 600 psi. FB	Tool oper 5/8" BC, 1/ Tool opened , continued t. GTS 3 mi to surface (2.3 bbls. minutes ESI EP 135 - 176
0 230 1 1571 1 1860 2 2610 3 3090 3 3125 4 4620 5 5210 7 7600 7	230 21 571 131 860 26 610 7! 090 14 125 620 11 210 59 600 231	Surface S Red Beds, S9 Anhydrite S0 Salt w/Sh B0 Anhydrite Dolomite Dolomite Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite,	ands & Caliche Sand, Shale, Lineston, Shale, Limeston, Dolomite, Sand, Shale, Chert, Shale, Slty, dolomite	estone	То	in Feet	IST # 1: 29 (228 Yates) 2 hours thru TG, ha DP. Wistrong block thru out test ISTM. No oil Recevery 390 HOLHOGM. 60 600 psi. FB	Tool oper 5/8" BC, 1/ Tool opened t, continued t. GTS 3 mi t to surface (2.3 bbls. minutes TS I HP 135 - 170
0 230 1 1571 1 1860 2 2610 3 3090 3 3125 4 4620 5 5210 7 7600 7	230 21 571 131 860 26 610 71 090 14 125 620 11 210 55 600 231	Red Beds, Anhydrite Solomite Dolomite Dolomite Dolomite, Dolomite, Dolomite,	ands & Caliche Sand, Shale, Lineston, Shale, Limeston, Dolomite, Sand, Shale, Chert, Shale, Slty, dolomite	estone	То	in Feet	IST # 1: 29 (228' Yates) 2 hours thru TC, ha DP. w/strong blow thru out test ISTM. No oil Recevery 390' HOLHOCM. 60 600 psi. FB 120 minutes All pressures	Tool open 5/8" BC, 1/ Tool opened , continued t. GTS 3 mil to surface (2.3 bbls, minutes ISI HP 135 - 170 ESIBHP 530 I
0 230 1 1571 1 1860 2 2610 3 3090 3 3125 4 4620 5 5210 7 7600 7	230 21 571 131 860 26 610 7! 090 14 125 620 11 210 59 600 231	Surface S Red Beds, S9 Anhydrite S0 Salt w/Sh B0 Anhydrite Dolomite Dolomite Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite, B0 Dolomite,	ands & Caliche Sand, Shale, Lineston, Shale, Limeston, Dolomite, Sand, Shale, Chert, Shale, Slty, dolomite	estone	То	in Feet	DST # 1: 29 (228' Yates) 2 hours thru TC, ha DP. w/strong blow thru out test TSTM. No oil Recevery 390' HOMHOCM. 60 600 psi. FB 120 minutes All pressures HP in & out 1	Tool oper 5/8" BC, 1/ Tool opened s, continued t. GTS 3 mi t to surface (2.3 bbls. minutes ISI HP 135 ~ 170 FS IBHP 530 p s increasing 1600 psi. deg. F.
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0 230 1571 1860 22610 3090 3125 4620 5210 77600 7990 8085	70 in F 230 21 571 131 860 26 610 79 090 14 125 620 11 520 53 600 23 990 3	Surface S Red Beds, Anhydrite Salt w/Sh Anhydrite Dolomite Dolomite Dolomite, Dolomite, Dolomite, Dolomite, Dolomite, Dolomite, Dolomite, Dolomite, Dolomite, Dolomite	ands & Caliche Sand, Shale, Lin sale & Annydrite s, Shale, Limesto s, Dolomite, Sand Sand, Shale Chert, Shale slty, dolomite & Shale	estone	Limes	tone	IST # 1: 29 (228' Yates) 2 hours thru TC, ha DP. u/strong blow thru out test ISTM. No oil Recevery 390' HG&HOCM. 60 600 psi. FB 120 minutes All pressured HP in & out 1 Max. BMT 120 Conclusive To	Tool oper 5/8" BC, 1/1001 oper 6, continued 15 1 135 - 170 FS IBHP 530 ps increasing 1600 ps i. deg. F.
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0 230 1571 1860 2610 3090 33125 4620 5210 7600 77990 8085 9	70 in F 230 21 571 131 860 26 610 79 090 14 125 620 11 210 59 620 239 990 39 085 990 39 085 990 39 085 990 39	Surface S Red Beds, S Anhydrite S Salt w/Sh Anhydrite Dolomite Dolomite Dolomite, Dolomite, Dolomite, Dolomite, Dolomite, Dolomite, S Dolomite Dolomite, Dolomite, C Dolomite,	ands & Caliche Sand, Shale, Lin sele & Anhydrite s, Shale, Limesto d, Dolomite, Sand Sand, Shale Chert, Shale Slty, dolomite & Shale O' Abo). Tool op ntinued throughou 115' (0.6 bbls.	s 2 hout test.	Limes Recor	tone	DST # 1: 29 (228' Yates) 2 hours thru TG, ha DP. w/strong blow thru out test TSTM. No oil Recevery 390' HG&HOCM. 60 600 psi. FB 120 minutes All pressures HP in & out 1 Max. BHT 120 Conclusive To 0' (0.9 bbls.) show. 60 minutes	Tool open 5/8" BC, 1/ Fool opened a, continued b. GTS 3 mile 1 to surface 1 (2.3 bbls, minutes ISI HP 135 - 170 ES IBHP 530 p 3 increasing 1600 psi. deg. F. est.
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0 230 1571 1860 2610 3090 3125 1620 5210 7600 77990 8085 9	230 21 571 131 860 26 610 71 090 14 125 620 11 210 51 620 231 990 31 003 91	Surface S Red Beds, Sy Anhydrite So Salt w/Sh Anhydrite Dolomite Dolomite Dolomite, Dolomite, So Dolomite, Dolomite, Co Do	ands & Caliche Sand, Shale, Lin sele & Anhydrite s, Shale, Limesto d, Dolomite, Sand Sand, Shale Chert, Shale Slty, dolomite & Shale O' Abo). Tool op ntinued throughou 115' (0.6 bbls.	s 2 hout test.	Limes Limes Recovering much	tone	DST # 1: 29 (228' Yates) 2 hours thru TC, ha DP. w/strong blow thru out test TSTM. No oil Recevery 390' HO&HOCM. 60 600 psi. FB 120 minutes All pressured HP in & out 1 Mex. BHT 120 Conclusive To 0' (0.9 bbls.) show. 60 minutes Aller FS IBHP	Tool open 5/8" BC, 1, Fool opened a, continued b. GTS 3 mile 1 to surface 1 (2.3 bbls, minutes TS; EP 135 - 170 ES IBHP 530 I B increasing 1600 psi. deg. F. est. C, 4 1/2" Di 11 sli 11 tes B ISHP 2860 psi
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0 230 1571 1860 2610 3090 3125 4620 5210 7600 77990 3085 9	230 21 571 131 860 26 610 71 090 14 125 620 11 210 51 620 231 990 31 003 91	Surface S Red Beds, Sy Anhydrite So Salt w/Sh Anhydrite Dolomite Dolomite Dolomite, Dolomite, So Dolomite, Dolomite, Co Do	ands & Caliche Sand, Shale, Line sele & Anhydrite , Shale, Limesto , Dolomite, Sand , Sand, Shale Chert, Shale Slty, dolomite & Shale O' Abo). Tool op ntinued throughou 115' (0.6 bbls. 120 - 220 psi (s 2 hout test.	Limes Limes Recovering much	tone	DST # 1: 29 (228' Yates) 2 hours thru TC, ha DP. w/strong blow thru out test TSTM. No oil Recevery 390' HO&HOCM. 60 600 psi. FB 120 minutes All pressured HP in & out 1 Mex. BHT 120 Conclusive To 0' (0.9 bbls.) show. 60 minutes Aller FS IBHP	Tool open 5/8" BC, 1/ Fool opened a, continued b. GIS 3 mil c. GIS 1 mil c. GIS
0 230 1571 1860 2610 3090 3125 4620 5210 7600 77990 3085 9	230 21 571 131 860 26 610 71 090 14 125 620 11 210 51 620 231 990 31 003 91	Surface S Red Beds, Sy Anhydrite So Salt w/Sh Anhydrite Dolomite Dolomite Dolomite, Dolomite, So Dolomite, Dolomite, Co Do	ands & Caliche Sand, Shale, Line sele & Anhydrite , Shale, Limesto , Dolomite, Sand , Sand, Shale Chert, Shale Slty, dolomite & Shale O' Abo). Tool op ntinued throughou 115' (0.6 bbls. 120 - 220 psi (s 2 hout test.	Limes Limes Recovering much	tone	DST # 1: 29 (228' Yates) 2 hours thru TC, ha DP. w/strong blow thru out test TSTM. No oil Recevery 390' HO&HOCM. 60 600 psi. FB 120 minutes All pressured HP in & out 1 Mex. BHT 120 Conclusive To 0' (0.9 bbls.) show. 60 minutes Aller FS IBHP	Tool open 5/8" BC, 1/ Fool opened a, continued b. GIS 3 mil c. GIS 1 mil c. GIS
0 230 1571 1860 2610 3090 3125 1620 5210 7600 77990 8085 9	230 21 571 131 860 26 610 71 090 14 125 620 11 210 51 620 231 990 31 003 91	Surface S Red Beds, S9 Anhydrite S0 Salt w/Sh Anhydrite Dolomite Dolomite Dolomite, S0 Delomite, S0 Delomite, S1 Delomite, S2 Delomite, S3 Delomite S4 Delomite S5 Pery Shy, Delomite S6 Delomite S7 Delomite S8 Delomite S8 Delomite S9 Delomite	ands & Caliche Sand, Shale, Line sele & Anhydrite , Shale, Limesto , Dolomite, Sand , Sand, Shale Chert, Shale Slty, dolomite & Shale O' Abo). Tool op ntinued throughou 115' (0.6 bbls. 120 - 220 psi (s 2 hout test. drillingressi	Limes Limes Recovering much	tone tone 15/8* ary 17 w/no 120 mi	DST # 1: 29 (228' Yates) 2 hours thru TC, ha DP. w/strong bloom thru out test TSTM. No oil Recevery 390' HOMHOCH. 60 600 psi. FB 120 minutes All pressures HP in & out Max. BHT 120 Conclusive To 0' (0.9 bbls.) show. 60 minutes FSIBHP Test. (Cook)	Tool open 5/8" BC, 1/ Fool opened a, continued b. GIS 3 mil c. GIS 1 mil c. GIS

I hereby swear or affirm that the information give	en herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.		Harch 2, 1961
Company or Operator Shell Oil Company	* ′	AddressBox845, Bossell, New Mexico
Name R. A. LOWERY Original Signed By R. A. LOWERY		District Exploitation Engineer