

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-025-02992 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-1400 |
| 7. Lease Name or Unit Agreement Name | Vacuum Abo Unit Btry. 3, Tract 11 |
| 8. Well No. | 6 |
| 9. Pool name or Wildcat | Vacuum Abo Reef |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3933' | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address of Operator
4001 Penbrook St., Odessa, Texas 79762

4. Well Location
Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line
Section 33 Township 17-S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3933'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Received verbal approval from Jerry Sexton 7/19/93

POOH w/REDA test submersible pump and proceed to temporarily abandon as follows:

RIH w/ CIBP on 2-7/8" tbg. & set CIBP no more than 100' above top perforation at 8320'.

Fill 5-1/2" casing by circulating inhibited packer fluid. Pressure test casing to 500 psig and record on circular chart.

COOH w/tbg. Shut-in well.

REQUEST VERBAL APPROVAL. PLEASE DIRECT ANY QUESTIONS REGARDING THIS PROCEDURE AND THE VERBAL APPROVAL TO DAVID HARMS AT (915) 368-1453.

Wellbore schematic attached. Your early attention is appreciated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Kautz TITLE Supervisor, Regulatory Affairs DATE 7/19/93
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 22 1993

CONDITIONS OF APPROVAL, IF ANY: