

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02992
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry. 3, Tract 11
8. Well No. 6
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line Section 33 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' RKB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

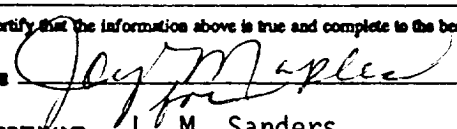
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well is uneconomical to operate. Well is to be shut in and held for future unit waterflood or enhanced recovery use as a reactivated producer or converted injector.

1. MI and RU DDU. Install BOP. COOH with tubing and submersible pump. Submersible to be sent to ESP for testing.
2. RIH with CIBP and set same at 8250'.
3. Load annulus with inhibited brine, and pressure test same to 500 psi. (Notify NMOCD 24 hours prior to testing.)
4. COOH with tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 
TYPE OR PRINT NAME L. M. Sanders

TITLE Regulation & Proration Supervisor
DATE 11-13-90
TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1990

WELL SERVICE APPROVAL
PHILLIPS PETROLEUM COMPANY - PERMIAN BASIN REGION

RKB @ 3945'
CHF @
GL 3933'

13-3/8" OD
@ 297'

TOC @ surf'

8-5/8" OD

@ 3133'

TOC @ surf

Perfs

8320'-8326'

8341'-8358'

8378'-8390'

8395'-8405'

8408'-8484' (selectively shot)

8616'-8624'

8630'-8636'

8644'-8656'

CIBP at 8662'

8668'-8674'

8680'-8690'

8722'-8730'

CIBP at 8743'

8746'-8786'

PBTD @ 8662'

5-1/2" OD @ 9099'

15.5# J-55 to 17# N-80

TOC @ 3575'

TD @ 9100'

Area NORTH

Date November 12, 1990

Subarea Buckeye

Lease & Well No. Vacuum Abo Unit Well No. 11-6

Legal Description 330' FSL & 660' FEL, Sec. 33, T-17-S, R-35-E

County Lea

State: New Mexico

Field Vacuum (Abo)

Status RP Date 07/25/90 5 BOPD 1,327 BWPD 1.0 MCFPD

Tubing 2-7/8" EUE 6.5 #J55, N80 GR. @ 8295'; SN @

Other submersible pump at 8295'.

Hole Casing Condition

Last Stimulation(s) 1/89- Perforate, foam acid frac w/ 10,000 gals. 15% NEFE HCL.

Workover Proposal Subject well is uneconomical to operate. CIBP to be set at 8250' and well held for future unit use.

Project Justification