

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02992
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400
7. Lease Name or Unit Agreement Name Vacuum Abo Unit
8. Well No. Btry 3, Tr 11 6
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-04 thru

1-08-89: 8862' PTD. MI & RU DDU. COOH with tubing, GIH with casing scraper. Cleaned out to 8862'. WIH with CIBP set at 8550'. Spotted 5 bbls of acetic acid from 8550'-8250'.

1-09-89: Perf'd 5-1/2" casing with 4" casing gun 2SPF from 8320'-8326'; 8341'-8358'; 8378'-8390'; 8395'-8405'; 8408'-8412'; 8418'-8420'; 8428'-8442'; 8450'-8458'; 8466'-8484'. Acidized w/4550 gals 15% NEFE HCL containing corrosion inhibitor. Foam acid frac'd perfs 8320'-8484' w/5595 gals 15% NEFE HCL acid containing 8 gals SGA-HI, 5 gals HC-2, 10 gals FE-IA, 9 gals GE-2, 2 gals HAI-60/per 1000 gals acid and 13,050 gals CO2 w/30# gelled crosslinked 10#brine and rock salt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNATURE L. M. Sanders

TITLE Regulation & Proration DATE 3-01-89

TYPE OR PRINT NAME L. M. Sanders

Supervisor
TELEPHONE NO. 915/367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 3 1989

RECEIVED

MAR 2 1989

OCD
HOBBS OFFICE

1-22-89: Installed submersible pumping equipment and returned well to production.
Pumped 24 hrs, 14 BO, 1402 BW. Well shut in prior to workover.