

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02992

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit
9. Well No. Btry. 3 Tr 11 6
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
3945' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to perforate additional Abo intervals, acidize, foam-acid frac and install submersible pump:

MI and RU DDU. COOH with rods and pump. Insure well is dead. Install BOP. COOH with tubing and TAC. Make casing scraper run to bottom (CIBP at 8662') with 2-7/8", 6.5#, N-80 workstring. GIH with 5-1/2" RTTS-type packer on 2-7/8" workstring. Set packer at 8566'. Swab test perforations 8616'-8656'. Acidize perforations 8616'-8656' with 1,300 gals 15% HCl acid containing corrosion inhibitor and scale inhibitor additives with 30 lb gelled and crosslinked 10 lb brine water and rock salt used to divert. Swab test perforations. Release packer and COOH. (CIBP may be set at 8590' to T&A perforations 8616'-8656' if test results are negative.) Perforate the 5-1/2" casing from top to bottom with 4" casing guns using premium deep penetrating DML charges at 2 SPF on spiral phasing as follows:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 10/4/88
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE 10/4/88

CONDITIONS OF APPROVAL, IF ANY: