

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02993
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1400
7. Lease Name or Unit Agreement Name VACUUM ABO UNIT BATT 3 TRACT 11
8. Well No. 7
9. Pool name or Wildcat VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter I : 1650 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 33 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ACIDIZE UPPER PERES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/21/2000 MIRU POOL #682 COOH W/ROD STRNG. PMP NIP UP BOP REL TAC & TALLY PROD TBG TRIP
SND PMP-BLR TAG FILL @ 9070' GOT BK SND PU CSG SCRPR & SIH W/SCRPR.
02/22/2000 TRIP CSG SCRPR T/8790' SD DUE T/HI WIND & DST PU RBP & PKR GIH TSTG TBG, RBP
SET @ 8780' PKR @ 8577' LD BKSIDE PRESS UP T/500 PSI.
02/23/2000 MIRU HES TST LNS T/5000 PSI ACIDIZE PERFS: 8634-8698, 8732-8759 PMP 9000 GAL 20%
NEFE HCL ACID W/2000# SALT IN 10# BRINE AS BLK, PMPD 3 STGS ACID W/BLK BETWN
STG 1 & 2 W/FLUSH FOLLOW STG PRESS HI 2ND STG BLK BRK BK STG 3 ACID & FLUSH
MAX PRESS 3570 MIN 50 AVG 1267 PSI, MAX RATE 6 BPM AVG RATE 4.8 ISIP 976 5 MIN
0 PIS ON VAC SI RD HES SWAB, FL @ 3850' F/SURF SWAB BK 86 BBL FL END FL @ 7600'
GET BK ACID WTR & PARAFFIN PARTICLES.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 3/8/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CURIO V. ...
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 20 2000

CONDITIONS OF APPROVAL, IF ANY:

VACUUM ABO UNIT #11-07 CONTINUED

02/24/2000 SWAB, TBG PRESS 230 PSI FL 7600' F/SURF, SWAB BK 22 BBL FL 25% OIL CUT, SWAB
T/SEAT NIP 8300', SD 1 HR VERY LITTLE FL GAIN, REL PKR GIH TAG SALT 18' ABOVE RBP
RU CIRC SALT OFF RBP CATCH REL RBP COOH W/TLS & TBG LD SIH W/PROD TBG.
02/25/2000 GIH W/PROD TBG 288 JTS 2-3/8 N80 TAC 8251' SEAT NIP 8898' ND BOP & PAN RUN PMP,
ROD STG LD TBG CK PMP ACTN HANG ON PROD PMPG T/BATT UNABLE T/RD DDU HI WIND.
02/29/2000 OFF HOLE IN TBG COOH RODS-PMP-TBG TST TBG HOLE IN 60 JT F/S/NIP RUN RODS-PMP HANG
ON.
03/01/2000 PUT ON TST INTO PORT-A-CK RESULTS ON TOMORROW REPORT.
03/02/2000 24 HR TST: 75 BOPD 67 BWPD 50 MCF GAS
03/03/2000 PMP 24 HRS - REC 57 BO 39 BW 33 MCF.
03/04/2000 24 HR TST: 32 BOPD 20 BWPD 23 MCF GAS.
03/05/2000 24 HR TST: 30 BOPD 14 BWPD 22 MCF GAS

DROP F/ DIME REPORT - JOB COMPLETE

20
FEB 2000
Received
Hobbs
JCF