ALL A ANTI TOTAL	OIL CONSERVA		
	р. О. ВОХ SANTA FE, NEW		
Sant A / 1	SANIA PE, NEW		
		ALL OWARLE	
	REQUEST FOR ALLOWABLE		
DEALEPORTER GAL		ORT OIL AND NATURAL GAS	• .
PROBATION OFFICE			<u> </u>
PHILLIPS PETROLEUM CO	MPANY		
Adves			
4001 Penbrook	Odessa, Texas 797	62 Other (Please explain)	
Reserves) for filing (Check proper box)	Change in Transporter of:		
Recempletion	Cas Dry Gos	Changed from Phillips Oil Com	pany August 1, 1985
Change In Ownership	Condens	sate	
I change of ownership give name	PHILLIPS OIL COMPANY 4	.001 Penbrook Odessa,	Texas 79762
address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Lease
Lame Name Vacuum Abo Unit	WELT MO. POOL fadme, Instanting .		
Btry 3 Tract 11	7 Vacuum Abo Reef		
Lecution I 16	50 Feet From The South Line	e and 660 Feet From *	TheEast
Unit Letter:			Cour
Line of Section 33 T.	mahip 17 S Range	35 Е , ммрм, Lea	
	TED OF OUT AND NATURAL GA	s	
Fransporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
Texas New Mexico Pipe	Line Company	P. O. Box 2528 Hobbs, 1 Address (Give address to which approv	
Phillips Petroleum Con	ingheasi Gas 🖾 x or Dry Gas 🗔	4001 Penbrook Odessa,	.Texas 79762
Phillips retroieum com		is gas actually connected?	en
E well produces oil or liquids, cive location of tanks.	M 34 17S 35E	Yes	
contraction is compared wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. R.
Designate Type of Completio			
Dete Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perdecetions			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & LUBING SIZE		
		ifter recovery of total volume of load oil	and must be equal to or exceed top
TEST DATA AND REQUEST F	OR ALLOWABLE () est must be a able for this de	epth or be for jull 24 nours	
Die First New Oil Run To Tunks	Date of Test	Producing Method (Flow, pump, gas 1	1)1, 4161/
	Tubing Pieceure	Casing Pressure	Choke Size
Longth of Test	1 AD RAG & JACK STA		
Actual Prod. During Test	Oll-Bale.	Water-Bbis.	Gas-MCF
		<u> </u>	
	•		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			Choze Size
Testing Method (publ. back pr.)	Tubing Pressure (Shut-in)	Casing Presewe (Shut-in)	
		DIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIAN	ICE	AUG	1 5 1985
Thereby contify that the rules and	regulations of the Oil Conservation	APPROVED	
	h and that the information given he best of my knowledge and belief.	BY	
above is true and complete to th		TITLE OIL &	GAS INSPECTOR
· ^ ~			compliance with RULE 1104.
MAR	G. L. Rose		mable for a newly drilled or dee
/	naiwe)	well, this form must be accomp	ordance with RULE 111.
Controller		All accions of this form T	sust be filled out completely for
(1	^isle)	able on new and recompleted	TT TIL and VI for changes of a
August 1, 1985	Date)	It wait name or number, or transpo	
•	· · · · · · · · · · · · · · · · · · ·	Separate Forms C-104 mi	ist be filled for each point in m



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