	NO. OF COPIES RECEIVED					
	DISTRIBUTION					
	SANTA FE					
	FILE					
	u.s.g.s.					
	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
I.	OPERATOR					
	PRORATION OFFICE					
	Operator					

	DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	OPERATOR	-		MI 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
I.	PRORATION OFFICE Operator			19 Org	
	z Phillips Petroleum	Company	· · · · · · · · · · · · · · · · · · ·	/ 30	
	Phillips Bldg., Od	essa, Texas		E PM	
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	alls by tank battery	
	New We!l  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	assignment.		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND  Location  Location	LEASE Well No. Pool Name, Including Fo 7 Vacuum Ab	ormation Kind of Lev  No Reef State, Fede		
	Unit Letter; 16	50 Feet From The south Line	e andFeet From	n The	
	Line of Section 33 To	ownship 178 Range	35E , NMPM,	Lea County	
III.	Name of Authorized Transporter of Oil Texas-New Mexico Pipe	roved copy of this form is to be sent) Texas			
	Name of Authorized Transporter of Ca Phillips Petroleum Ca		Address (Give address to which app Phillips Bldg., Od	roved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 358	Is gas actually connected?	When NR	
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool, a	give commingling order number:		
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		OD ATTOMARTE (TO )	<u> </u>	il and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOIL WELL	able for this dep	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAG WIDS -		A CONTRACTOR OF THE CONTRACTOR		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		ATION COMMISSION	
***	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
	above is true and complete to th	e best of my knowledge and better.	TITLE		
			This form is to be filed in compliance with RULE 1104.		
	Ela d	1	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well same or number or transporter or other such change of condition.		
	(Sign Regional Office Super	nature)			
	(T	itle)			
	July 13, 1967				

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.