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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company			Address		
Shell Oil Company			Box 1858 Roswell, New Mexico		
Lease	**Well No.**	**Unit Letter**	**Section**	**Township**	**Range**
State "T"	7	I	33	17 S	35 E
Date Work Performed	**Pool**		**County**		
Nov 1 thru 28, 1963	Vacuum-Abo		Lea		

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [x] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing.
Reran tubing with Lynes Packer spaced 135' apart. Set bottom packer @ 8854' and top packer at 8719'.
Spotted 300 gallons Temblok 30 over perforations 8866' - 8900' and displaced to formation on vacuum.
Released packer and reset bottom packer @ 8716' and top packer @ 8581'. Pumped 200 gallons Temblok 30 thru perforations 8634' - 8698' with 1300 psi.
Treated below packers with 5,000 gallons 15% thin retarded acid followed by 2000 gallons acid-in-kerosene emulsion followed by 15,000 gallons 15% thin retarded acid.
Total tubing 297 joints (9141') 2" EUE 8R. Hung @ 9151' with SN @ 9116'. Tubing perforations 9117' - 9120'; McGaffey-Taylor anchor 9110' - 9116'; one joint BPMA. Ran 20-116-RHBG 15x19x5 Fluid Packed Pump on 266 3/4", 96 7/8" rods with slimhole boxes and placed well on production.
Recovered load.
In 24 hours pumped 75 BO ≠ 15 BW on 10-86" SPM.

Witnessed by	Position	Company
M. R. Dillon	Prod. Foreman	Shell Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
3947'	10,498'	9172'	8790 - 8900'	[illegible]2-6[illegible]

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2"	8889'	5½"	92[illegible]'

Perforated Interval(s)	
8790' - 8842' and 8866' - 8900'	
Open Hole Interval	**Producing Formation(s)**
	Abo

HOBBS OFFICE O.C.C.
NOV 18 10 18 AM '63

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-9-63	40	42.2	2	1054	
After Workover	11-28-63	75	65.8	15	877	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name: R. A. Lowery — Original Signed By R. A. LOWERY
Title	Position: District Exploitation Engineer
Date	Company: Shell Oil Company