

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02994
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1400
7. Lease Name or Unit Agreement Name Tract 11 Vacuum Abo Unit Btry 3
8. Well No. 8
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3949'</u> DF <u>3940'</u> GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-90: MI & RU DDU. COOH w/rods, pump and 2-3/8" tubing.

10-25-90: Acidize perfs 8685'-8976' w/10,000 gals 15% NEFe-II HCl & 15,000 gals of CO2 acid (additives per 1000 gal acid; 2 gal I-42, 10g C-4, 10g C-2, 10g DSGA gel, 5g pentafax, 5g BF-1 foamer). Max. Rt 59 BPM, Avg. Rt 5 BPM, Max psi 5500#, ISIP 3400#.

10-26-90: Load tbg, csg annulus. Test to 1000#, held OK.

10-29-90: GIH with 2-3/8" production tubing. RU to scanalog tubing.

10-31-90: GIH w/total of 291 jts 2-3/8" tbg anchor set @ 8985' & SN @ 8984'. GIH w/2" X 1-1/2" X 22' pump and 254 3/4" & 103 7/8" rods. Temp. drop well from report until testing completed.

11/4/90: 10 oil, 22 water, 1 Mcf.

Pumping on 4-1/2" csg & perfs 8685'-8976'. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Pro. Supv. DATE 11/9/90
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: