	•			
BTATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78
5ANTA / 8	SANTA FE, NEW	MEXICO 87501		
U.S.G.B.				
TRANSPORTER OIL AND				
OPERATOR X PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL	GAS	
Phillips Oil Company				
4001 Penbrook Street	, Odessa, Texas 79762		* •	
Reason(s) for filing (Check proper box)) Change in Transporter of:	Other (Please exp	lein)	
New Well Accompletion		• 🔲 Effectiv	e 12/01/83	
Change in Ownership X	Casingheed Gas [_] Conden	••••• ل_]		
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbrook	Street, Odess	a, Texas 79762
DESCRIPTION OF WELL AND	LEASE		d of Lease	Legae No.
Vacuum Abo Unit, Batter		Stal	e, Federal or Fee	State B-1400
Location Tract	11		Fast	
Unit LetterJ : 1650 Feet From The South Line and 1650 Feet From The East				
Line of Section 33 T. mahip 17S Range 35E , NMPM, Lea County				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Z or Condensate Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipe Line Company P. O. Box 2528, Hobbs, N.M. 88240			88240 this form is to be sent)	
Phillips Petroleum Company 4001 Penbrook Street, Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 34 17S 35E	is gas actually connected? Yes	When I	
If this production is commingled with that from any other lease or pool, give commingling order number				
COMPLETION DATA	Oil Well Gas Well	New Weil Workover	eepen Plug Baci	Same Res'v. Dill. Res'v.
Designate Type of Completion	Date Compl. Ready to Prof.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oll/Ges Pay	Tubing D	epik
Elevations (DF, RKB, RT, GR, etc.)			Depth Cg	sing Shoe
Perforations -				
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEMENT
HOLE SIZE				
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke St	ie .
Actual Prod. During Test	Cil-Bbie.	Water-Bbis.	Gas - MCI	· · · · · · · · · · · · · · · · · · ·
·		<u></u>	· · · ·	<u> </u>
GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity o	/ Condensate
		Cosing Presewe (Shut-18	Choke Si	
Teeting Method (puol, back pr.)	Tubing Pressure (shut-in)			
CERTIFICATE OF COMPLIANO	CE		EB 6 1984	ISION
I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY OPICINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
$\alpha \alpha \beta \alpha$		TITLE This form is to be filed in compliance with RULE 1104.		
Brush L. B. Rush		If this is a request for allowable for a newly drilled or despens-		
(Signature) Production Records Supervisor		well, this form must be accompanied by a tabuttan of the doctation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow		
{Tiu	able on new and recom	All sections of this form must be filted out congressly for disk shie on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner		
December 29, 1983 (Date)		Fill out only Sections I, II, III, and Villor change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl		
Separate Forms C-104 must be film for each pear in marchine completed wells.				
				· · · · · · · · · · · · · · · · · · ·

e na sere sere en agle a sere sere sere

1000

日月 西非日月 的复数动力 化

ľ



_ -

•

 $\widehat{}$

