NUMBER OF C	OPIES RECEIVED	*									
SANTA FE	DISTRIBUTION		2 1 A.T	. 1000 N							J
U.S.G.S.			NE	W MEXI	COOIL	ONSER	MOITAY	COMMISS	NOI	FORM C- (Rev 3-55	
TRANSPORTE	OIL			MISCEL	LANEOL	JS REP	ORTS	N WELL	S	\ C.	,
PRORATION O	FFICE	+ 1	(Submit	to approp	oriate Distri	ct Office	as per Ca	ommission i	P.Ja 1106	1	
Name of Con	npany		<u>-</u> L		Addre	1		11 41			
	• •	ELL OIL CO	MPANY		Addre		O. BOX	1858, RO	SWELL.	NEW MEXIC	3
Lease	STATE	m	We	ell No. 8	Unit Letter	Section	Township		Rang	e	
Date Work P	erformed	Pool		0	J	33	County	178		35E	
7-26-62	thra 9-17-		VACUL				-	LEA		****	
□ Beginn	ing Drilling Ope				OF: (Check			(F . I .)			
Dluggir	_		Reme		-	u (Other	(Explain):			
	ount of work do					11	• •		·		
1. Pull	ed rods an	de, nature and q	frautity of	materials	usea, and re	suits obta	ined.				
	ted 600 ga		BDA on 1	bottom.	milled .	bihing.					
3. Peri	forested 892	0' - 8976',	8880	- 8905	v/1 JS	PF and	86851 -	87301.	88301	88801.	
8920	" - 8976" 1	w/l JSPF.						-134)		,	
4. Ran	2" tubing	open ended	w/Guibe	erson p	acker at	86341.					
5. Trea 6. Pull	ted w/10,00	00 gallons	15% NE	A in 10	stages.						
	ed tubing a 292 jts.	(8996') 2".	. 12172. <i>E</i>	And	55 mhi	ne at 0	m61. 1	O TOTOMA	Rook +	00061. 4	• • •
	orations 8	988 - 8994	11 2" 8	en 8987	'': McGaf	lev-Tav	lor tub	c' DEMA ing anch	on you	900 0 ; to	bing
7. Hung	All = - 1-1				,	,	- 06 0	/B" =====		, , , , , , , , , , , , , , , , , , , ,	
7. Hung perf 8. Ran	5 X T T/5.	. x 50, 1m	lid pack	ked pum	p; 2 50- 3,	/4" rod	# . Y7~ (/U FUGS	. & ZD-	7/6" suba.	
7. Hung perf 8. Ran 9. Reco	vered load.	. x 20, lin		ked pum	p; 2 50- 3,	/4" rod	#, Y7*(/O rous	, & 20-	7/6" subs.	
7. Hung perf 8. Ran 9. Reco	5 X T T/5.	. x 20, lin		ked pum	p; 2 50- 3,	/4" rod	18; Y7**(/O POGS	, & 20-	·7/8" subs.	
7. Hung perf 8. Ran 9. Reco	vered load.	. x 20, lin		ked pum	p; 2 50- 3,	/4" rod	15; Y7~(/O FOUS	, a 20-	7/6" subs.	
7. Hung perf 8. Ran 9. Reco	vered load.	. x 20, lin		ked pum	p; 2 50- 3,	/4" rod	15 , Y7~ (/O POGS	, a 20-	7/8" subs.	
7. Hung perf 8. Ran 9. Reco	vered load.	. x 20, lin		ked pum	p; 2 50- 3,	/4" rod	.B, Y7~(/O Pods	, & 20-	7/8" subs.	
7. Hung perf 8. Ran 9. Reco	vered load. 4 hours pur	mped 28 B0	+ 6 BW	w/7-11	p; 2 50- 3, ." S M.	- lo	Company				-
7. Hung perf 8. Ran 9. Reco 10. In 2	vered load. 4 hours pu	nped 28 BO	+ 6 BW	w/7-11 Position	p; 250-3, " SM. tion Fore	man (Company	Shell Oi			
7. Hung perf 8. Ran 9. Reco 10. In 2	vered load. 4 hours pur	nped 28 BO	+ 6 BW	v/7-11 Position Produc W FOR R	p; 2 50- 3, ." S M.	WAN VORK RE	Company	Shell Oi			
7. Hung perf 8. Ran 9. Recolo. In 2	vered load. 4 hours pur Frank Jo	mped 28 BO	+ 6 BW	v/7-11 Position Produc W FOR R	tion Fore	WORK REDATA	Company PORTS O	Shell Oi	1 Compe	npletion Date	
7. Hung perf 8. Ran 9. Recolo. In 2	Frank Jo	mped 28 B0	+ 6 BW	v/7-11 Position Produc W FOR R ORIGI	tion Fore	VORK REDATA	Producin 8751	Shell 01	1 Compe	npletion Date	
7. Hung perf 8. Ran 9. Reco 10. In 2	vered load. 4 hours pur Frank Jo	mped 28 BO	+ 6 BW IN BELO	v/7-11 Position Produc W FOR R ORIGI	tion Fore	WORK REDATA	Producin 8751	Shell 01	1 Compe	npletion Date	
7. Hung perf 8. Ran 9. Reco 10. In 2	Frank Joseph 1949*	ped 28 BO Tubing De	+ 6 BW	V/7-11 Position Produc W FOR R ORIGI	tion Fore	VORK REDATA	Producin 8751	Shell 01. ONLY g Interval - 8764	1 Compe	npletion Date	
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by DF Elev.	Frank Joseph 1989* eter 2" terval(s)	mped 28 B0	+ 6 BW	V/7-11 Position Produc W FOR R ORIGI	tion Fore EMEDIAL NAL WELL O 9033	VORK REDATA	Producin 8751	Shell 01. ONLY g Interval - 8764	1 Compe	npletion Date	
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by DF Elev. Tubing Diame	Frank Joseph 1989* eter 2" terval(s)	ped 28 BO Tubing De	+ 6 BW	V/7-11 Position Produc W FOR R ORIGI	tion Fore EMEDIAL NAL WELL O 9033	VORK REDATA	Producin 8751	Shell 01. ONLY g Interval - 8764	Conpe	npletion Date	
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by DF Elev. Tubing Diame	Frank Joseph 1989* eter 2" terval(s)	ped 28 BO Tubing De	+ 6 BW	Position Produc W FOR R ORIGI PBTD	tion Fore EMEDIAL NAL WELL O 9033	VORK REDATA Ing Diamet	Producin 8751	Shell 01. ONLY g Interval - 8764 Oil S	Conpe	npletion Date	
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by DF Elev. Tubing Diame	Frank Joseph 1989* eter 2" terval(s)	28 P10 ped 28 B0 ped 28 B0 Tubing De 8751 -	+ 6 BW	Position Produc W FOR R ORIGI PBTD	tion Fore EMEDIAL N NAL WELL O 9031 Oil Stri	VORK REDATA Ing Diamet Ing Format OVER Water Pi	Producin 8751	Shell 0i NLY g Interval - 8764 1/2" Abo G0	Conpe	npletion Date 7-62 h 9065	
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by DF Elev. Tubing Diame Perforated In	Frank Joseph 1984 1984 1984 1984 1984 1984 1984 1984	28 P10 ped 28 B0 ped 28 B0 Tubing De 8751 -	+ 6 BW IN BELO	Position Produc W FOR R ORIGI PBTD CO12 RESULT	tion Fore EMEDIAL 1 NAL WELL OUT Stri	VORK REDATA Ing Diamet Ing Format OVER Water Pi	Producin 8751	Shell 0i. NLY g Interval - 8764 1/2" Oil S	Compe Contring Dept	npletion Date 7-62	
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by D F Elev. Tubing Diamo Perforated In Open Hole Int Test Before	Frank Joseph 1999 1999 1999 1999 1999 1999 1999 19	ped 28 BO Diagonal Strain Str	IN BELOTED SOME STATE OF THE POPULATION P.D.	Position Produc W FOR R ORIGI PBTD CO12 RESULT	tion Fore EMEDIAL N NAL WELL OIL Stri Production CFPD	VORK REDATA Ing Diamet Ing Format OVER Water Pi	Producin 8751	Shell Oi. SNLY B Interval 8764 Oil S Abo Cubic fee not mea	Compe Conference of the conference of the confer	npletion Date 7-62 h 9065	
7. Hung perf 8. Ran 9. Recolo. In 2 Witnessed by DF Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After	Frank Jo Frank Jo Trank Jo Trank Jo Trank Jo Test Test 7-19-62 9-17-62	28 FILL D 905 Tubing De 8751 -	H 6 BW IN BELOT 66' epth 9 8764'	Position Produc W FOR R ORIGI PBTD CO12 RESULT	tion Fore EMEDIAL NAL WELL O 9031 Oil Stri Production CFPD CASUREd	WORK REDATA Ing Diamet OVER Water Pi B	Producin 8751 ter 4 tion(s)	Shell 01. ONLY g Interval 8764 Abo Cubic fee not mea	Competring Dept	npletion Date 7-62 h 9065 Gas Well Pote MCFPD	ntial
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by D F Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After Workover	Frank Jo Frank Jo Trank Jo Trank Jo Trank Jo Test Test 7-19-62 9-17-62	28 Plus ped 28 B0 Dines FILL TD 905 Tubing De 8751 -	H 6 BW IN BELOT 66' epth 9 8764'	Position Produc W FOR R ORIGI PBTD CO12 RESULT	tion Fore EMEDIAL NAL WELL O 9031 Oil Stri Production CFPD CASUREd	WORK REDATA Ing Diamet OVER Water Pi B	Producin 8751 ter 4	Shell 01. ONLY g Interval 8764 Abo Cubic fee not mea	Competring Dept	npletion Date 7-62 h 9065	ntial
7. Hung perf 8. Ran 9. Recolo. In 2 Witnessed by DF Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After	Frank Jo Frank Jo Trank Jo Trank Jo Trank Jo Test Test 7-19-62 9-17-62	28 FILL D 905 Tubing De 8751 -	H 6 BW IN BELOT 66' epth 9 8764'	Position Produc W FOR R ORIGI PBTD CO12 RESULT	tion Fore EMEDIAL NAL WELL O 9031 Oil Stri Production CFPD CASUREd	WORK REDATA If ong Diamet Ing Format KOVER Water Pr B Proposition of the control of the co	Producin. 8751' ter 4 tion(s) roduction PD that the inny knowled	Shell 0i. NLY g Interval 8764 1/2" Abo Cubic fee not mee	Competring Dept	npletion Date 7-62 h 9065 Gas Well Pote MCFPD	ntial
7. Hung perf 8. Ran 9. Reco 10. In 2 Witnessed by D F Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After Workover	Frank Jo Frank Jo Trank Jo Trank Jo Trank Jo Test Test 7-19-62 9-17-62	28 FILL D 905 Tubing De 8751 -	H 6 BW IN BELOT 66' epth 9 8764'	Position Produc W FOR R ORIGI PBTD CO12 RESULT	Production CFPD I here to the	WORK REDATA Ing Diamet Ing Format KOVER Water Pi B Eby certify best of n	Producin 8751 ter 4 tion(s)	Shell 01 NLY g Interval - 8764 Abo Cubic fee not mea	Competring Dept	Gas Well Pote MCFPD	ntial
7. Hang perf 8. Ran 9. Reco 10. In 2 Witnessed by D F Elev. Tubing Diamo Perforated In Open Hole Int Test Before Workover After Workover	Frank Jo Frank Jo Trank Jo Trank Jo Trank Jo Test Test 7-19-62 9-17-62	28 FILL D 905 Tubing De 8751 -	H 6 BW IN BELOT 66' epth 9 8764'	Position Produc W FOR R ORIGI PBTD CO12 RESULT	p; 250-3, " SRi. tion Fore EMEDIAL \ NAL WELL OII Stri Production FPD Croduction FPD I here to the Name	WORK REDATA Ing Diamet Ing Format OVER Water Pi B Peby certify best of n R. A.	Producing 8751 ter 4 tion(s)	Shell 01 NLY g Interval - 8764 Abo Cubic fee not mea	Conference of tring Dept Ret/Bbl asured Solven above al Signed LOWER	Gas Well Pote MCFPD	ntial

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