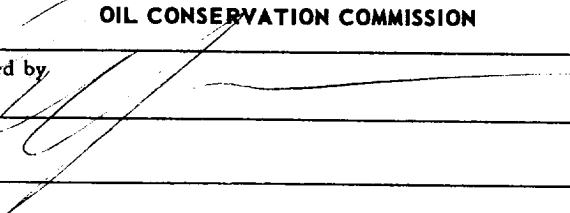


NUMBER OF COPIES RECEIVED DISTRIBUTION		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>SHELL OIL COMPANY</b>		Address <b>P. O. BOX 1858, ROSWELL, NEW MEXICO</b>				
Lease <b>STATE T</b>	Well No. <b>8</b>	Unit Letter <b>J</b>	Section <b>33</b>	Township <b>17S</b>	Range <b>35E</b>	
Date Work Performed <b>7-26-62 thru 9-17-62</b>	Pool <b>VACUUM-ABO</b>	County <b>LEA</b>				
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
1. Pulled rods and pump. 2. Spotted 600 gallons 15% BDA on bottom, pulled tubing. 3. Perforated 8920' - 8976', 8880' - 8905' w/1 JSFF and 8685' - 8730', 8830' - 8880', 8920' - 8976' w/1 JSFF. 4. Ran 2" tubing open ended w/Quiberson packer at 8634'. 5. Treated w/10,000 gallons 15% NEA in 10 stages. 6. Pulled tubing and packer. 7. Rmng 292 jts. (8996') 2", EUE, 8rd, J-55, tubing at 9006'; 12' BEMA 8994' - 9006'; tubing perforations 8988' - 8994'; 2" SM 8987'; McGaffey-Taylor tubing anchor 8983' - 8987'. 8. Ran 2" x 1 1/2" x 28' fluid packed pump; 250-3/4" rods, 95-7/8" rods, & 26-7/8" subs. 9. Recovered load. 10. In 24 hours pumped 28 BO + 6 BW w/7-11" SM.						
Witnessed by <b>Frank Jones</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3949'</b>	T D <b>9056'</b>	P B T D <b>9031'</b>	Producing Interval <b>8751' - 8764'</b>	Completion Date <b>6-7-62</b>		
Tubing Diameter <b>2"</b>	Tubing Depth <b>9012'</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>9065'</b>			
Perforated Interval(s) <b>8751' - 8764'</b>						
Open Hole Interval			Producing Formation(s) <b>Abo</b>			
RESULTS OF WORKOVER						
Test Before Workover	Date of Test <b>7-19-62</b>	Oil Production BPD <b>20</b>	Gas Production MCFPD <b>not measured</b>	Water Production BPD <b>5</b>	GOR Cubic feet/Bbl <b>not measured</b>	Gas Well Potential MCFPD <b>-</b>
After Workover	<b>9-17-62</b>	<b>28</b>	<b>40.9</b>	<b>6</b>	<b>1460</b>	<b>-</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>R. A. Lowery</b> Original Signed By		
Title				Position <b>District Exploitation Engineer</b>		
Date				Company <b>Shell Oil Company</b>		