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(Form C-100)
(Revised 7/1/62)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

July 25, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State T Well No. 8 in J
(Company or Operator) Lease
NW 1/4 SE 1/4 of Sec. 33, T. 17S, R. 35E, NMPM, Vacuum-Abo Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

1. Pull pump and rods, spot 600 gallons 15% MCA, pull 2" tubing.
2. Perforated 8685' - 8730', 8830' - 8905', & 8920' - 8976' w/1 JSPP.
3. Run tubing open ended w/packer. Displace acid to formation. Set packer +8800'.
4. Swab test perforations 8830' - 8976'.
5. Treat perforations 8830' - 8976' w/10,000 gallons 15% NEA using ball sealers after each 1000 gallons acid for a total of 180 ball sealers.
6. Swab test.
7. If necessary, pull tubing and packer. Run tubing, packer and retrievable bridge plug. Set bridge plug at + 8740' & packer above 8680'. Treat perforations 8685' - 8730' w/6000 gallons 15% NEA.
8. Swab test perforations 8685' - 8730'.
9. Pull tubing, packer, and bridge plug.
10. Run production tubing.

Approved.....
Except as follows:....., 19.....

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

By..... R. A. Lowery R. A. LOWERY

Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... P. O. Box 1858, Roswell, New Mexico