

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

This form shall be submitted by the operator before an initial allowable will be assigned to a completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico  
(Place)

June 26, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State T, Well No. 8, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
J, Sec. 33, T. 17S, R. 35E, NMPM, undesignated Pool  
Unit Letter

Lea County. Date Spudded 4-19-62 Date Drilling Completed 5-30-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3949' DE Total Depth 9056' PBD 9031'

Top Oil/Gas Pay 8751' Name of Prod. Form. Abn

PRODUCING INTERVAL -

Perforations 8751' - 8764'

Open Hole - Depth 9065' Casing Shoe 9012'

OIL WELL TEST -

Natural Prod. Test: 17 bbls. oil, 17 bbls water in 17 hrs, 17 min. Choke 17

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 21 bbls water in 24 hrs, - min. Choke \*

GAS WELL TEST - \* Pump 6-11' SRM

1650' FSL & 1650' FEL Sec. 33 Natural Prod. Test: 33 MCF/Day; Hours flowed 33 Choke Size 33

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	286	300
8 5/8"	3080	300
4 1/2"	9054	1260
2"	9001	

Method of Testing (pitot, back pressure, etc.): 33

Test After Acid or Fracture Treatment: 33 MCF/Day; Hours flowed 33

Choke Size 33 Method of Testing: 33

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 400 G. 15% BDA, 6000 G. 15% NEA., 15,000 G. Acid-Petrofrac

Casing 33 Tubing 33 Date first new June 7, 1962  
Press. 33 Press. 33 oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: 33

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 33, 19 33 Shell Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Lester A. Clements Original Signed By R. A. Lowery  
(Signature) (Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico