NUMBER OF COP	IES PECEIVED										
ANTA FE FILE U.S.G. S. LAND OFFICE NEW MEXICO OIL CONSERVATION COMMISSION (Re								FORM C-103 (Rev 3-55)			
TRANSPORTER OIL ANS MISCELLANEOUS REPORTS ON WELLS											
(Submit to appropriate District Office as per Commission Rule 1106)											
Name of Company Shell Oil Company Box 1858 Roswell, New Mexico											
Lease	State	e T	V	Vell No. Ur 8	it Letter J	Section 33	Township	17 s	Range	35 E	
Date Work Per			Pool Vacuu	County Lea							
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work											
Detailed acco	Detailed account of work done, nature and quantity of materials used, and results obtained.										
Option Two: 1. Volume of cement slurry 354.0 cu.ft. 2. 300 sacks Lone Star Regular and 6 sacks Calcium Chloride. 3. Approximate temperature of cement slurry when mixed 60° F. 4. Estimated minimum formation temperature in zone of interest 64° F. 5. Estimate of cement strength at time of testing 500 psi.											
Witnessed by Position						Company					
Tom Ritchie Tool Pusher Hondo Drig. Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										in y	
				ORIGINA	L WELL						
D F Elev.	F Elev.			PBTD	PBTD		Producing Interval		Comp	Completion Date	
Tubing Diameter			Tubing Depth		Oil String Diamet		ter	Oil String Dep			
Perforated Int	erval(s)										
Open Hole Interval						Producing Formation(s)					
				RESULTS	OF WOR	COVER					
Test	Date of Test	2000 0-		Gas Produ MCFP			roduction PD	ion GOR Cubic feet/Bbl		Gas Well Potential	
Before Workover											
After Workover											
							hereby certify that the information given above is true and complete the best of my knowledge.				
Approved by						Name ORIGINAL SIGHED BY W. A. Harthorn W. A. HARTHORN					
Title						Position Division Mechanical Engineer					
Date						Company Shell Oil Company					