

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02995

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1334

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit
Tract 3308

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

8. Well No.
001

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum GB/SA

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 33 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3958' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SI
Repaired casing leak and T&A'd ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-93 - MIRU DDU. COOH w/tbg. & sub-equip. Trip sand pump. Tag @4641'. Trip 5-1/2" casing scraper to +/- 4088'.
5-27-93 - Drop standing valve and test tbg. Okay. Fish standing valve. Release pkr. Pull up and reset @2657'. Would not test. Release and reset @2533'. Load and test back side to 500# okay. COOH w/pkr. GIH w/pkr. and RBP. Set RBP @4014' and pkr. @3966'. Load and test to 1000# - O.K. Test csg. and found leak @2591' to 2622' establish rate of 5 BPM @0#. Dump 2 sks sand on RBP.
5-28-93 - COOH w/pkr. GIH w/5-1/2" cmt. retainer. Set retainer @2495'. Test retainer. Mix and pump 216 sxs Howco Premium Plus Class C Thixset cmt. w/max. tbg. press @350#. Mix and pump 100 sxs. Premium Plus Class C.
5-29-93 - 5-31-93 WOC.
6-02-93 - Drill out cmt retainer and +/- 15' cmt. Circ clean.
6-03-93 - Drill cmt. from 2530' to 2592'.
(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 06-16-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 21 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit
Tract 3308
State B-1334
Lea County, NM
Form C-103

- 6-4-93 - GIH w/4-3/4" bit - No collars on tbg. Tag and drill out cmt. to 2655'. Clean out stringers to 2675'. Circ. clean. COOH.
- 6-5-93 - GIH w/5-1/2" pkr. Test below 2621' to 500#. Held o.k. Set @2591' above to 500# o.k.
- 6-8-93 - Release pkr. COOH. GIH w/a 5-1/2" Elder retainer to 2495'. Pump through retainer. Set retainer. Test tbg. to 1500#. O.K. Pump 500 gals of flowcheck, pump 2 bbls of fresh water pad. Pump 100 sx of Class "C" w/8% gel. Pump 100 sx of Class "C" w/2% CaCl.
- 6-9-93 - GIH w/bit and collars. Clean out 2' of cement. Drill up retainer and 12' of soft cement.
- 6-10-93 Clean out cement from 2512' to 2592'.
- 6-14-93 GIH w/70 jts. of 2-7/8" tbg. and COOH. Set @2472'. Cmdt w/200 sx of Class C Neat. Reverse out 4 sxs.
- 6-15-93 GIH w/2-7/8" tbg. Tag @2471'. COOH LD 2-7/8" tbg. ND BOP. Shut-in wellbore. RD DDU. P&A procedure will be following.

06-16-93
AF:ehg

RegPro:AFran:EVGBS01.103

RECEIVED

JUN 18 1993

JO HOBBS
OFFICE