

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-02995

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1334
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3308
9. Well No. 001
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3308
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 001
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3958' DF, 3978' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Recement casing per OCD letter of 4-25-80 <input checked="" type="checkbox"/>	

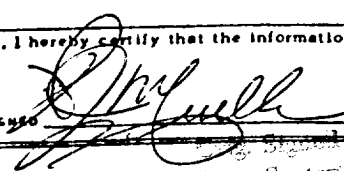
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

- 9-30-80 MI Tyler WS Unit. Pulled rods and tubing. Ran cement bond log.
- 10-1-80 Set BP at 3900'. Ran cement bond log, TOC outside 5-1/2" casing, 2650'. Perfd 4 holes at 2600'.
- 10-2-80 Set ret at 2490'. Squeezed perfs at 2650' w/50 sxs Class "C" cement. Press 2000#, rev 5 sxs. Perfd 5-1/2" casing w/4 holes at 1550'. Set ret at 1504'. Cmtd w/300 sxs, cmt circ to surface. Squeezed 100 sxs in formation, rev 25 sxs. Pulled tubing.
- 10-3/5-80 Drld ret at 1504', drld cmt 1525'-1535', ret to 2490', drld cmt f/2490' to 2600'. Fished BP.
- 10-6-80 Ran tubing and rods as before. MO Tyler WS Unit. Returned well to production.

BOP equip, Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE October 10, 1980

OCT 17 1980

APPROVED BY  Jerry Sexton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 16 1980

OIL CONSERVATION DIV.