F	DISTRIBUTION				
			CONSERVATION COMMISS	Form C -104 Supersedes Old C-106 and (1) Etimotive 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GAS		
F	TRANSPORTER OIL				
, E	GAS OPERATOR				
· · ·	PROPATION OFFICE				
–	PHILLIPS PETROLEUM COMPANY				
_ _	4001 Penbrook St Reason(s) for filing (Check proper bo		0762		
>	New We!! Change in Transporter of:		Other (Please explain) Order	Other (Please explain) Order No. 5871 Change of lease name because of Unitization.	
	Recompletion	Cill Dry C Casinghead Gas Conde	Formerly: Skelly S	tate-P #1	
	change of ownership give name id address of previous owner		0. Box 1351, Midland, Texas		
11. D	ESCRIPTION OF WELL AND	LEASE		19102	
	.ease Name East Vacuum GB Unit Tract No. 3308	-SA Vell No. Poet Name, Including 1 001 Vacuum GB-S		Lease No.	
L	ocation			<u>B-1334</u>	
		waship 17-S Range	ne and <u>660</u> Feet From The	West	
III. D.		TER OF OIL AND NATURAL G	<u>35-Е , NMPM, Lea</u>	County	
N	Same of Authorized Transporter of OL Texas-New Mexico Pipe	I 🔀 or Condensate	Address (Give address to which approved o		
	ane of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗍	P.O. Box 2528, Hobbs, N. Address (Give address to which approved of	M. 88240 copy of this form is to be sent;	
· · · ·	Phillips Petroleum Con	npany Unit Sec. Twp. P.ge.	4001 Penbrook St., Odess Is gas actually connected? When	sa, Texas 79762	
	well produces oil or liquids, ive location of tanks.	<u>C 33 17-S 35-I</u>		12-1-78	
If (V. C	this production is commingled wi OMPLETION DATA	th that from any other lease or pool,	give commingling order number:	······································	
ſ	Designate Type of Completion	on - (X)	New Well Workover Deepen Pl	ug Back Same Res'v. Dill. Res'v.	
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.	
E	evations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tu	ibing Depth	
P	Perforations		De	pth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
01	EST DATA AND REQUEST FO	able for this de	fter recovery of total volume of load oil and m pth or be for full 24 hours)		
De	ste Firei New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc	c.)	
L	ength of Test	Tubing Pressure	Casing Pressure Ch	oke Size	
Ac	rtual Prod, During Teet	Oil-Bbis.	Water-Bbis. Ga	- MCF	
·				J	
-	IS WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gro	wity of Condensate	
T •	eling Method (pitol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) Cha	oke Size	
1. CE	RTIFICATE OF COMPLIANC	Е —	OIL CONSERVATIO	ALCOMMISSION	
T h	eraby certify that the rules and re	gulations of the Oil Conservation	OIL CONSERVATION GOMMISSION DEC 2.8 1970 APPROVED Orig. Signed by BYJerry Sexton		
Соп	nmission have been complied w	ith and that the information given best of my knowledge and belief.			
	Ela An		TITLE Dist la Supra This form is to be filed in compliance with RULE 1104.		
.	(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
]	PRODUCTION CLERICAL SUPERVISOR		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	12-1-78	3	able on new and recompleted wells. Fill out only Sections I, II, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(Dat	•)			

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