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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1334	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name State "P"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 3080 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3961' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize Grayburg-San Andres open hole 4110-4648'.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 12-5-73. Pulled rods.
- Treated Grayburg-San Andres open hole 4110-4648' with 3000 gallons of 20% acid, 300# benzoic acid flakes, and 1000# rock salt in 3 stages.
- Ran 150 joints (4573') of 2-3/8" tubing, set at 4583'. Ran pump and rods.
- Recovered load and treating fluid.
- Returned well to production 12-15-73, pumping 50 barrels of oil and 9 barrels of water per day from Grayburg-San Andres open hole 4110-4648'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Sig) D. R. Crow	TITLE Lead Clerk	DATE 1/2/74
APPROVED BY John D. Barney	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

1