Submit 3 Copies to Appropriate

## 'tate of New Mexico Energy, Mauerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			·
DISTRICT I	OIL CONSERVATION		WELL API NO.
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St.		30-025-02997	
DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210		87303	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE   6. State Oil & Gas Lease No.
			B-2863-1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  EAST VACUUM GB/SA UNIT
1. Type of Well: OIL GAS WELL X WELL	OTHER		TRACT 3374
2. Name of Operator			8. Well No.
Phillips Petroleum Company	•		001
3. Address of Operator			9. Pool name or Wildcat
4001 Penbrook Street Odessa	TX 79762		VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter L: 1980	Feet From The SOUTH	Line and 66	O Feet From The WEST Line
Section 33	Township 17S Ra	nge <b>3</b> 5E	NMPM LEA County
Section 33	Township 1/5 Ra  10. Elevation (Show whether		
		3962' GL	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CE	
OTHER:		OTHER: CLN OUT.	TREAT F/SCALE, ACIDIZE, RET T/PROD X
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent deta	ails, and give pertinent dat	tes, including estimated date of starting any proposed
04/28/99 COOH W/SCRPR, 04/29/99 RU SWAB, TBG & 2000 GAL 15% GAL ACID, PMP 3076 AVG PSI INCR ON BLK # 04/30/99 RU SWAB, TBG P 05/01/99 & 05/02/99 CRE 05/03/99 GIH W/PMP & RO	GIH W/PKR TST TBG, SET PKR CSG, 0 PSI, SWAB DRY, REC CARB ACID, PMP 1500# RK SAL BLK, PMP 2000 GAL ACID, FL 2363 ISIP 2206 5 MIN 1758 12, RDMO HES, RU SWAB, TBG FSI 160, FL START 2800', REC	@ 4065°, LD/TST C 19 BBL WTR, RD SW LT & 1500# 100 MES LUSH W/43 BBL WTR, 10 MIN 1430 15 MIN PSI 820, FL SURF, C 3 BBL, RD SWAB,	ND SCALE, GIH W/CSG SCRPR, START OUT HO SG T/1000 PSI OK PMP SCALE CONVERTER, SO AB, MIRU HES, TST LNS T/3500 PSI, PMP H SALT IN 1500 GAL GEL BRINE, PMP 2000 TOT LD 381 BBL AVG RATE 5 BPM MAX PSI 1102, 697 PSI INCR BLK #1 1011 PSI SWAB DWN T/2800' REC 40 BBL. COOH W/PKR, GIH W/PROD TBG, ND BOP
I hereby certify that the information above is to	ue and complete to the best of my knowledge	e and belief.	
SIGNATURE		⊯ <u>Senior Regulati</u>	on Analyst DATE 5/34/99
TYPE OR PRINT NAME Larry M. Sand	ers		TELEPHONE NO. (915) 368-1488
(This space for State Use)	Crimara, SIGNED BY		the so vak
ABDROVET) BY	CONTROL OF THE THE	F	MAY 2 8 1998

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CONDITIONS OF APPROVAL, IP ANY:

## EVAC #3374-001 CONTINUED

05/04/99

WELL PMPG.

4-30 PMPD SCALE SQZ

5-15 WELL TST: 62.1 OIL, 218.4 WTR, 27 MCF GAS 5-16 WELL TST: 55.9 OIL, 193.9 WTR, 26.4 MCF GAS
5-17 WELL TST: 53.6 OIL, 183.1 WTR, 25 MCF GAS, FL LEVEL 4314', GAS FREE FL 205'

\*\*COMPLETE DROP F/REPORT\*\*