

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02998

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit
9. Well No. Btry 3, Ir. 12 2
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection

1. Name of Operator  
Phillips Oil Company

2. Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

3. Location of Well  
UNIT LETTER M 330 FEET FROM THE south LINE AND 990 FEET FROM  
THE west LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3927' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to Water injection per NMOCD Order R-3181-B</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14-84: PTD 8902' RU DDU, COOH, LD rods and pump. Ran 22 jts of J-55 tbg, 37 jts N-80 tbg and 1 jt L-80 tbg. Set 5-1/2" Baker Nickel plated Loc-set pkr at 8655'.

3-15-84: Pressured tbg & csg annulus to 500#, ok. Tst'd tbg to 2000#, Ok. Fished plug.

3-16-84: Hooked wellhead and a temporary injection line. Injected produced water at vacuum at 1342 bbls in 18 hrs.

3-17-84: Injected water 24 hrs at rate of 2347 BWPD at 50# pressure into 5-1/2" csg perfs 8690' - 8742'.

BOP EQUIP: Series 900, 3000# WP double w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE March 20, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAR 21 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: