

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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API No. 30-025-20879

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1565 | |
| 7. Unit Agreement Name Vacuum Abo Unit | |
| 8. Farm or Lease Name Vacuum Abo Unit | |
| 9. Well No. Btry 3, Tr. 12 2 | |
| 10. Field and Pool, or Wildcat Vacuum Abo Reef | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Oil Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, Tx. 79762

Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3927' GR16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <u>Convert well to water injection</u> <input type="checkbox"/> | | OTHER <u>per NMOCD Order R-3181-B</u> <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedures to convert to water injection are:

1. MI and RU DDU. Install BOP. COOH.
2. GIH w/ 8610' of 2-3/8" 4.7#, J-55/N-80 plastic coated tbgr with Baker "A-3" Loc-Set pkr set @± 8640' and on-off tool w/1.78" Baker "R" profile.
3. Set profile plug. Disconnect tubing from packer assembly, and load hole w/produced water.
4. Reconnect tubing to packer assembly, and test tubing to 2000#.
5. Disconnect tubing from packer assembly and circulate with inhibited brine.
6. Reconnect tubing to packer assembly and re-test tubing to 2000#. Set tubing in 2000# tension.
7. Retrieve profile plug.
8. Move out DDU. Connect injection wellhead to injection line.

BOP EQUIP: Series 900, 3000# WP, double w/ one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE March 1, 1984ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ TITLE _____ DATE MAR 5 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 5 1984

O.C.D.
HOBBS OFFICE