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HOBBS OFFICE O.C.P.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 6 11 23 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1565
7. Unit Agreement Name -
8. Farm or Lease Name Vacuum Abo Unit Btry.#3,
9. Well No. (Tract 12) 2
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760
4. Location of Well UNIT LETTER M , 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3962' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-30-69, Cardinal treated Abo perms. 8642-90' w/2500 gals 3%, 5000 gals 28%, and 2500 gals 3% acid. Flushed w/43 BO. Max press 2650#, min 1700#. ISDP - Vacuum. AIR 6 BPM. Swabbed and flow tested well, returned to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u> TITLE <u>Associate Reservoir Engineer</u> DATE <u>5-1-69</u>
APPROVED BY <u>John W. Ruyter</u> TITLE <u>Assistant</u> DATE <u>MAY 7 1969</u>
CONDITIONS OF APPROVAL, IF ANY: